1625 N. French Dr Hobbs. NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia. NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec. NM 87410 District IV - (505) 827-7131

VII.

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-140 Revised 06/99

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

1.		or and We	11					100 Jan 1997		
	name & ad							O'GRI	D Number	
XTO Er	nergy Ind) .					A to			
2700 Farmington Avenue, Building K, Suite 1							167067		167067	
Farming	gton, NM	87401								
Contact F								Phone		
Thomas	s DeLong	g							505-324-1090	
Property	Name						Well Number API N		ımber	
		UTE MO	IIATNUC	N TRIBAL H GAS	SCOM		1	1 30-045-11670		
UL	Section	Township	Range	Feet From The	North/South Line	Feet F	rom The	East/West Lin	e County	
K	01	31N	14W	2,170'	SOUTH	1	,650'	WEST	SAN JUAN	
11.	Workov	er								
Date Wor	rkover Cor	nmenced:	Previous	Producing Pool(s) (Prior to Workover):					
07/07/0	1									
	rkover Com	npleted:	OPEN	ADDITIONAL	PAY & ACIDIZ	ZE				
07/26/0	1									
111.	Attach a	descripti	on of the	Workover Proc	edures performe	d to in	crease pro	oduction.		
IV.	Attach a	a production	on declin	e curve or table	showing at least	twelv	e months	of production	prior to the workover and at	
					the workover ref					
V.	AFFIDA		•	J			J			
	State of	New	Mexico)		***				
	Otato of									
	County	of San	luan) 33.)						
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					, being first duly :	SWOIII	, upon oat	n states:	.5	
	1.				epresentative of					
	2.		ade, or c	aused to be mad	de, a diligent seal	rcn of	tne produ	ction records	reasonably available for this	
	_	Well.								
	3.					the da	ita used to	prepare the	production curve and/or table	
		for this W	lell are c	mplete and acc	curate.					
		f	())	1					_	
Signature										
	SUB	SCRIBED	AND S	NORN TO befor	e me this /0+1/	dáv	ofla	20	02	
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				,	Notary Pu	ublia/	<u> </u>	7070		
My Con	amicaion	ovniron:	9-1	-2004	Notary Ft	שווטג				
IVIY CON	11111551011	expires.		2001						
				·						
EOR OIL	CONSE	DV/ATION	DIVISIO	N USE ONLY:						
VI.		ICATION								
VI.									I VA Carolina and Education and Education	
									Workover Project and the	
	Division	nereby ve	erifies th	e data snows a p	positive production	on inci	rease. By	copy hereof,	the Division notifies the	
						Appro	oval and co	ertifies that th	is Well Workover Project was	
	complet	ed on	1-26.	2001	·					
Signature	Digitrict/Su	pervisor /	7		OCD Distri	ct		Date		
D	/ V.	TH			1774	1	TL		20 0	
	Juli	Ihe	<u> </u>		AZtec	<u>_</u>			28-2002	

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Farmington Well Workover Report

UTE MTN TRIBAL H GAS COM

Well # 001

PARADOX

Objective:

OAP & Acidize Paradox

7/7/01

First rpt to remove a permanent pkr, OAP & A. the Paradox. MIRU rig. Blew dwn well. Killed well w/60 bbls 2% KCl wtr. ND WH. NU BOP. Loaded TCA w/85 bbls 2% KCl wtr & PT to 500 psig for 15". Held OK. PU 1-1/2" Hydril handling sub & stung out of Baker model "F" parallel flow tub assbly. TOH & LD 245 jts 1-1/2", 2.9#, J-55, CS Hydril tbg, Baker model "L" sliding sleeve, 3 - 4' x 2-1/2" subs w/Camco D nipples & Baker model F parallel snap latch assbly. SWI. SDFN.

7/10/01

Blew dwn TCA. Ppd 30 bbls 2% KCl wtr dwn 2-1/16" tbg to kill well. PU 2-1/16" tbg sub. Attempted to pull 2-1/16" for 4 hrs. Could not pull seal assbly fr/Baker FA pkr. MIRU Weatherford WL. RIH w/freepoint loc tool. Tbg free @ 7,563' (pkr @ 7,575 fr/WL measurement). RIH w/chemical cutter & cut tbg @ 7,554'. RDMO WL. TOH & LD 30 jts 2-1/16", 3.4#, J-55, CS hydril tbg. SWI. SDFN.

7/11/01

Blew dwn well. Killed well w/30 bbls 2% KCl wtr. TOH & LD 213 jts 2-1/16", 3.4#, J-55. CS Hydril tbg. MI 250 jts 2-7/8", 6.4#, J-55, EUE, 8rd tbg (work string). TIH w/4-1/2" x 2-1/16" OS, bumper sub, hyd jars, accelerator, 6 -3-1/2" DC's & 231 jts 2-7/8" tbg (tallied in hole). Caught fish @ 7,554'. Worked fish 45" & jarred loose. TOH w/30 jts 2-7/8" tbg. SWI. SDFN.

7/12/01

Blew dwn well. Killed well w/30 bbls 2% KCl wtr. TOH w/201 jts 2-7/8" tbg, 6 - DC's, jars & bumper sub. TOH & LD overshot, 10' cut off 2-1/16" jt tbg, parallel flow tube assbly, 18 jts 2-1/16", 3.4#, J-55, EUE, 8rd tbg & Baker model F nipple. TIH w/5-1/2" x 3" bore pkr plucker mill, bumper sub, hydraulic jars, 6 - 3-1/2" DC's & 232 jts 2-7/8" tbg. Tgd fish & stung into pkr @ 7,575'. SWI. SDFN.

7/14/01

Blew dwn well. MIRU Lea FT AFU. Established circ. Milled on Baker FA pkr fr/7,575'-77'. Jarred pkr loose. TOH w/233 jts 2-7/8" tbg & DC's. TOH & LD jars, packer plucker & Baker FA pkr. TIH w/4-3/4" blade bit, 5-1/2" csg scraper & 150 jts 2-7/8" tbg. SWI. SDFN.

7/17/01

H2S 25,000 ppm. Blew dwn well. Killed well w/40 bbls 2% KCl WTR. Fin TIH. Tgd @ 8,174' (181' fill). RU Lea fishing tools AFU. CO to 8,258'. Lost returns. TOH & LD BHA. RD AFU. SWI. SDFN.

7/18/01

MIRU WL trk. Ran GR/CCL fr/8,087' (tgd bridge) to 7,000'. Perf'd addl Paradox intervals w/4" HSC csg gun (0.44", 23 gm, 240 holes) @ 2 JSPF as follows: 7,884'-96', 7,846'-52', 7,824'-32', 7,794'-98', 7,740'-75', 7,716'-24', 7,694--7,704', 7,454'-69', 7,430'-46' & 7,410'-16'. Pushed bridge to 8,190' on 4th gun run. RDMO WL trk. SWI. SDFN.

7/19/01

TIH w/Bobcat RBP, compr fullbore pkr & 2-7/8" tbg. Set RBP @ 8,146' & pkr @ 7,581'. RU BJ acid trks. A. Paradox perfs fr/7,604'-8,111' w/296 bbls 20% HCl acid w/250 1.3 SG, 7/8" BS. ATP 1,500 psig. Max TP 1,900 psig. AIR 7.2 BPM. Max IR 9.7 BPM. ISIP 425 psig. 2" SIP 0 psig. Good ball action. No ball out. Rel pkr & ret RBP. PUH to 7,490'. Could not get ret head to disengage. Could not rel RBP to TOH. Worked tbg. Rel RBP by pulling 40K over string wt. TOH w/pkr & RBP. Found BS in by-pass vlv & ret head. SWI. SDFN.

7/20/01

TIH w/RBP, pkr & 2-7/8" tbg. RBP hung in collar & broke fishing neck @ 135' FS. TOH w/tbg & pkr. TIH w/OS (3-3/4" x 2" grapple) & 2-7/8" tbg. Engaged fish & rel RBP. TOH w/fish. TIH w/new Bobcat RBP, pkr & 2-7/8" tbg. Set RBP @ 7,490' & pkr @ 7,386'. RU BJ acid trks. A. Paradox perfs fr/7,410'-69' w/259 bbls 20% HCl acid & 111 1.3 SG, 7/8" BS. Press to 2,400 psig & perfs would not BD. Loaded TCA w/83 bbls 2% KCl wtr. BD perfs @ 3,920 psig. Max TP 4,540'. ATP 3,600 psig. Max IR 6.7 BPM. AIR 6.7 BPM. ISIP 3,300 psig. 5" SIP 3,185 psig. RD acid trks. 1 hr SIP 3,000 psig Rec acid gas & mist. SWI. SDFN.

7/21/01

Ppd 50 bbls 2% KCl wtr to kill well. Rel pkr & ret RBP. TOH and LD BHA. Well kicked up csg. Ppd 100 bbls 2% KCl wtr dwn csg to kill well. Max press 1,000 psig. TIH w/3-1/2" DC's. TOH & LD DC's. PU 2-7/8" NC, SN & std TIH. SWI. SDFN.

7/22/01

Killed well w/20 bbls 2% KCl wtr dwn tbg & 20 bbls dwn csg. Fin TIH w/2-7/8" tbg. EOT 8,155.28'. SN 8,103.58'. Broached tbg. BFL 6,095' FS. S. 24 BLW, 4 runs. Well KO flwg.

7/24/01

RDMO rig.

7/25/01

Blew well for 30". Made 1 bbl wtr. RWTP.

7/26/01

Built WH manifold. RWTP @ 2:00 p.m., 7/25/01 to Western Gas Resources.

UTE MOUNTAIN TRIBAL H GAS COM Well: No.: Operator: XTO ENERGY, INC. API: 3004511670 Township: 31.0N Range: 14W Section: Unit: Κ Land Type: U County: San Juan Accumulated: Oil: 209 (BBLS) Gas:

5919267 (MCF) Water: 3577 (BBLS) Days Produ 7156 (Days)

Year: 1998

Pool Name UTE DOME PARADOX (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days ProduA	ccum. Oil Accu	m. Gas(MCF)
January	0	14620	0	31	0	14620
February	0	13984	0	28	0	28604
March	0	15351	0	31	0	43955
April	0	11934	0	30	0	55889
May	0	12877	80	31	0	68766
June	0	12260	0	30	0	81026
July	0	12163	0	31	0	93189
August	0	12512	80	31	0	105701
September	. 0	10762	0	30	0	116463
October	0	11640	80	31	0	128103
November	0	11932	80	30	0	140035
December	0	11846	0	31	0	151881
Total	0	151881	320	365		

Year: 1999

Pool Name: UTE DOME PARADOX (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil Ac	cum. Gas(MCF)
January	0	14584	0	31	0	166465
February	0	15406	0	28	0	181871
March	0	16960	0	31	0	198831
April	0	15814	0	30	0	214645
May	0	16166	80	31	0	230811
June	0	15086	80	30	0	245897
July	0	16074	80	31	0	261971
August	0	16101	0	31	0	278072
September	. 0	14541	94	30	0	292613
October	0	15603	0	31	0	308216
November	0	14334	65	30	0	322550
December	0	14895	80	31	0	337445
Total	0	185564	479	365		

2000

Pool Name: UTE DOME PARADOX (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Da	ays ProduAcc	um. Oil Accu	ım. Gas(MCF)
January	0	11520	80	31	0	348965
February	0	4944	0	29	0	353909

•						
March	0	10473	0	31	0	364382
April	0	8208	0	30	0	372590
May	0	9360	0	31	0	381950
June	0	17361	0	30	0	399311
July	0	16398	80	31	0	415709
August	0	13000	80	31	0	428709
September	0	10035	0	30	0	438744
October	0	14330	0	31	0	453074
November	0	13395	80	30	0	466469
December	0	14883	80	31	0	481352
Total	0	143907	400	366		

Year: 2001

Pool Name: UTE DOME PARADOX (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil Acc	cum. Gas(MCF)
January	0	14218	80	31	0	495570
February	0	11855	0	28	0	507425
March	0	11355	80	31	0	518780
April	0	11752	0	30	0	530532
May	0	11206	80	31	0	541738
June	0	8918	0	25	0	550656
July	0	1761	0	21	0	552417
August	0	8843	200	31	0	561260
September	r 0	12325	85	30	0	573585
October	0	16954	160	31	0	590539
November	0	17159	80	30	0	607698
December	0	12971	40	31	0	620669
Total	0	139317	805	350		