

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		5. LEASE DESIGNATION AND SERIAL NO. SF-078115	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP. EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input checked="" type="checkbox"/> Other <input type="checkbox"/>		3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990'FNL, 990'FWL, At top prod. interval reported below At total depth DHC-1570		14. PERMIT NO. DATE ISSUED DIST. 3		7. UNIT AGREEMENT NAME	
15. DATE SPUNDED 5-23-66		16. DATE T.D. REACHED 6-6-66		8. FARM OR LEASE NAME, WELL NO. Grenier #17	
17. DATE COMPL. (Ready to prod.) 7-31-97		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6450 GR		9. API WELL NO. 30-045-11698	
20. TOTAL DEPTH, MD & TVD 7710		21. PLUG, BACK T.D., MD & TVD 7674		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0-7710		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA D Sec. 6, T-31-N, R-11-W	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5024-5650 Mesaverde Commingled w/Dakota		25. WAS DIRECTIONAL SURVEY MADE		12. COUNTY OR PARISH San Juan	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		27. WAS WELL CORED No		13. STATE New Mexico	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
10 3/4		33#		305	
7 5/8		24#		3290	
4 1/2		10.5# & 11.6#		7707	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
SIZE		TOP (MD)		BOTTOM (MD)	
		2 3/8		7635	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5024-5283		1864 bbl 2% Kcl slk wtr, 78,000# 20/40 Brady Sd			
5342-5650		1938 bbl 2% KCl slk wtr, 100,000# 20/40 Brady sd			
33. PRODUCTION		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
7-31-97		Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
7-31-97					
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
SI 40		SI 465			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY			
To be sold					
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
None					

ACCEPTED FOR RECORD

SIGNED [Signature] TITLE Regulatory Administrator DATE 8-8-AUG 14 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, COMPONENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Cliff House	4640'	5340'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4640'
Point Lookout	5340'	6693'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5340'
Gallup	6693'	7410'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6693'
Greenhorn	7410'	7462'	Highly calc gry sh w/thin lmst.	Greenhorn	7410'
Graneros	7462'	7524'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7462'
Dakota	7524'	7710'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7524'