

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		RECEIVED JUN 10 1966		UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				8. FARM OR LEASE NAME	
2. NAME OF OPERATOR				U. S. GEOLOGICAL SURVEY		9. WELL NO.	
Aztec Oil and Gas Company				FARMINGTON, N. M.		16	
3. ADDRESS OF OPERATOR				Drewer 570 Farmington, New Mexico		10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		12. COUNTY OR PARISH	
At surface				1150 PAL & 1010 PAL, Sec 6, T-31N, R-11W		13. STATE	
At top prod. interval reported below				14. PERMIT NO.		DATE ISSUED	
At total depth				15. DATE SPUDDED		16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
4/28/66				5/25/66		5/26/66	
20. TOTAL DEPTH, MD & TVD				21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
7841				7793		6545 GR	
23. INTERVALS DRILLED BY				ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN	
Dakota 7600 - 7721				yes		GR - neutron	
27. WAS WELL CORED				no		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10-3/4		32#		300		15"	
4-1/2		10.5 & 12.0		7028		7-7/8	
						CEMENTING RECORD	
						250 SX	
						450 SX	
						AMOUNT PULLED	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
						SIZE	
						DEPTH SET (MD)	
						PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7600-7605, 7684-7700, 7711-7721 4 SPF				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				7600-7721			
				60,000# 20/40			
				40,000# sand			
				35,000# 20/40			
				5,000# 10/20			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5/26/66		flowing				shut-in	
HOURS TESTED		CHO. PRESS.		PROD'N. FOR TEST PERIOD		OIL—BBL.	
6/6/66		3 in		24/4"		GAS—MCF.	
CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		WATER—BBL.	
235		1252		2315		OIL—BBL.	
34. DISPOSITION OF GAS (used for fuel, vented, etc.)				TEST WITNESS			
vented				RECEIVED			
35. LIST OF ATTACHMENTS				JUN 13 1966			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				OIL CON. COM.			
ORIGINAL SIGNED BY JOE C. SALMON				DIST. 3			
SIGNED				TITLE			
District Superintendent				DATE			
Jun 8, 1966							

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH