

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		2
PRORATION OFFICE		

I. Operator
Aztec Oil and Gas Company
Address
Drawer 570 Farmington, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Grenier	Well No. 16	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Fed	Lease No. SF 078115
Location Unit Letter P ; 1150 Feet From The South Line and 1010 Feet From The East Line of Section 6 Township 31N Range 11W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> New Mexico Tankers to Plateau Inc	Address (Give address to which approved copy of this form is to be sent) Box 2151 Farmington, New Mexico			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Southern Union Gathering	Address (Give address to which approved copy of this form is to be sent) Box 398 Bloomfield, New Mexico			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
				no

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 4/28/66	Date Compl. Ready to Prod. 5/26/66	Total Depth 7841	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6545 GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 7600	Tubing Depth 7793					
Perforations 7600-7605, 7684-7699, 7721-7721 4 SPR			Depth Casing Shoe 7828					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4 7-7/8 n	CASING & TUBING SIZE 8-5/8 4-1/2 1-1/2		DEPTH SET 306 7828 7725		SACKS CEMENT 250 850			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1852	Length of Test 3 hr	Bbls. Condensate/MMCF 2049	Gravity of Condensate 374"
Testing Method (pitot, back pr.) back pressure	Tubing Pressure (shut-in) 2049	Casing Pressure (shut-in) 2049	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JOE C. SALMON

(Signature)

District Superintendent

(Title)

June 10, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUN 20 1966**, 19

BY **Original Signed by Emery C. Arnold**

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.