NO. OF COPIES REC	LIVED	L	
DISTRIBUTION			7
SANTA FE		1	
FILE		1	4
U.S.G. S.			
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		3	
THE PROPERTY OF THE		1	1 1

DISTRIBUTION /	YEIMEN FUR ALLIWARIE		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
FILE /	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	A5		
IRANSPORTER GAS /	-				
OPERATOR 3					
PRORATION OFFICE Operator		· · · · · · · · · · · · · · · · · · ·			
Southland Rayalty	• •	.01			
P. O. Drawer 570, F. Reason(s) for filing (Check proper bo		Other (Please explain)			
New Well	Change in Transporter of: Oil Dry Gas	Name chang			
Recompletion Change in Ownership.	Casinghead Gas Condens	[] [
If change (give name and address of previous owner	Aztec Oil & Gas Company,	P. O. Drawer 570, Farm	mington, New Mexico 3740		
I. DESCRIPTION OF WELL AND	Vel! No. Pool Name, Including For	rmation Kind of Lease	Jease No.		
Grenier	#16 Basin Dak		1 cr Fee Federal SF-078115		
Location Unit Letter P : 11	.50 Feet From The South Line	and 1010 Feet From 7	The East		
		11 West , NMPM,	San Juan County		
	RTER OF OIL AND NATURAL GAS	S			
Name of Authorized Transporter of C	or Condensate X	Address (Give address to which appro- P. O. Box 108, Farming			
Plateau, Inc.	asinghead Gas or Dry Gas 🛴	Address (Give address to which appro-	ved copy of this form is to be sent;		
Southern Union Gath	ering	Fidelity Union Tower, Is gos actually connected? , wh			
If well produces oil or liquids, give location of tanks.		i			
If this production is commingled to V. COMPLETION DATA	with that from any other lease or pool, g	O-	Plug Back Same Resty. Diff. Resty.		
Designate Type of Complete		New Well Workover Deepen	That Date !		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	THRING CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
HOLE SILL					
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allow		
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbla.	Gas-MOF		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grayity of Condensate		
		Cosing Pressure (Shut-in)	Chok• Siz•		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSERVATION COMMISSION JAN 12 1978			
I hereby certify that the rules a Commission have been complied	nd regulations of the Oil Conservation id with and that the information given	APPROVEDOriginal Sign	ed by A. R. Kendrick		
Commission have been complete with and that the best of my knowledge and belief.			SUPERVISOR DIST 47		
		Į į	compliance with RULE 1104.		
	His Kyan	If this is a request for all	owable for a newly drilled or despens		
Diskrins Pgod	netion Ngr.	tasts taken on the well in acc	cordance with RULE. 111. nust be filled out completely for allow		
1-1-73	(Title)	able on new and recompleted	wells. H. III. and VI for changes of owner		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.