

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM01614

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Thompson #11

9. API WELL NO.

30-045-11701

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.34, T-31-N, R-12-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐ R11363

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1580'FNL, 790'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

4/27/1966

16. DATE T.D. REACHED

5/12/1966

17. DATE COMPL. (Ready to prod.)

12/26/2001

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

6036'GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7149'

21. PLUG, BACK T.D., MD & TVD

7040'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7149'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4310-5005' Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	308'	12 1/4	250 sxs	
4 1/2	10.5 & 11.6#	7149'	7 7/8	920 sxs	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8	6910'	

31. PERFORATION RECORD (Interval, size and number)

4310, 4322, 4326, 4331, 4364, 4372, 4376, 4408, 4426, 4432, 4448, 4461, 4468, 4475, 4487, 4578, 4584, 4594, 4598, 4606, 4615, 4627, 4639, 4650, 4662, 4766, 4771, 4778, 4783, 4796, 4803, 4808, 4819, 4846, 4853, 4857, 4864, 4867, 4903, 4907, 4917, 4935, 4941, 4952, 4966, 4970, 4974, 4982, 4989, 5005.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4310-4662'	50,000# 20/40 AZ sand, 1293 bbls slick water
4766-5005'	100,000# 20/40 AZ sand, 2214 bbls slick water

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Flowing
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO
12/26/2001

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)
SI 784 SI 784 329 Pitot gauge

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Supervisor

DATE

1/10/2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	DEPTH	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	2438'	3993'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2438'	
				Mesa Verde	3993'	
				Point Lookout	4758'	
Cliff House	3993'	4758'	Light gry, med-fine gr ss, carb sh & coal	Gallup	6035'	
				Greenhorn	6777'	
Point Lookout	4758'	6035'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Graneros	6833'	
				Dakota	6954'	
Gallup	6035'	6777'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh			
Greenhorn	6777'	6833'	Highly calc gry sh w/thin lmst.			
Graneros	6833'	6954'	ss w/pyrite incl thin sh bands clay & shale break Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	6954'	7149'	Lt to dk gry foss carb sl calc sl silty			

[illegible]