BURLINGTON RESOURCES

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Thompson #11
SENE, Section 34, T-31-N, R-12-W
30-045-11701
San Juan County, New Mexico

Gentlemen:

The above referenced well is a Mesaverde/Dakota commingle. Attached is a copy of the allocation for the commingling of the subject well completed on December 26, 2001. DHC-212az was issued for this well.

Gas:	Mesa Verde	94%
	Dakota	6%
Oil:	Mesa Verde	0%
	Dakota	100%

These percentages are based upon reserves assigned to each formation founded on production from the respective formations before and after workover operations. Because an increase was not seen in condensate with the addition of the Mesaverde formation, condensate remains allocated solely to the Dakota formation. Please let me know if you have any questions.

Sincerely,

Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

3401 East 30th, Post Office Box 4289, Farmington, NM 87499 505-326-9727 Fax: 505-326-9563

Production Allocation Documentation

Thompson #11

Production Allocation
Based on Remaining Reserves
Mesaverde Recomplete December 2001

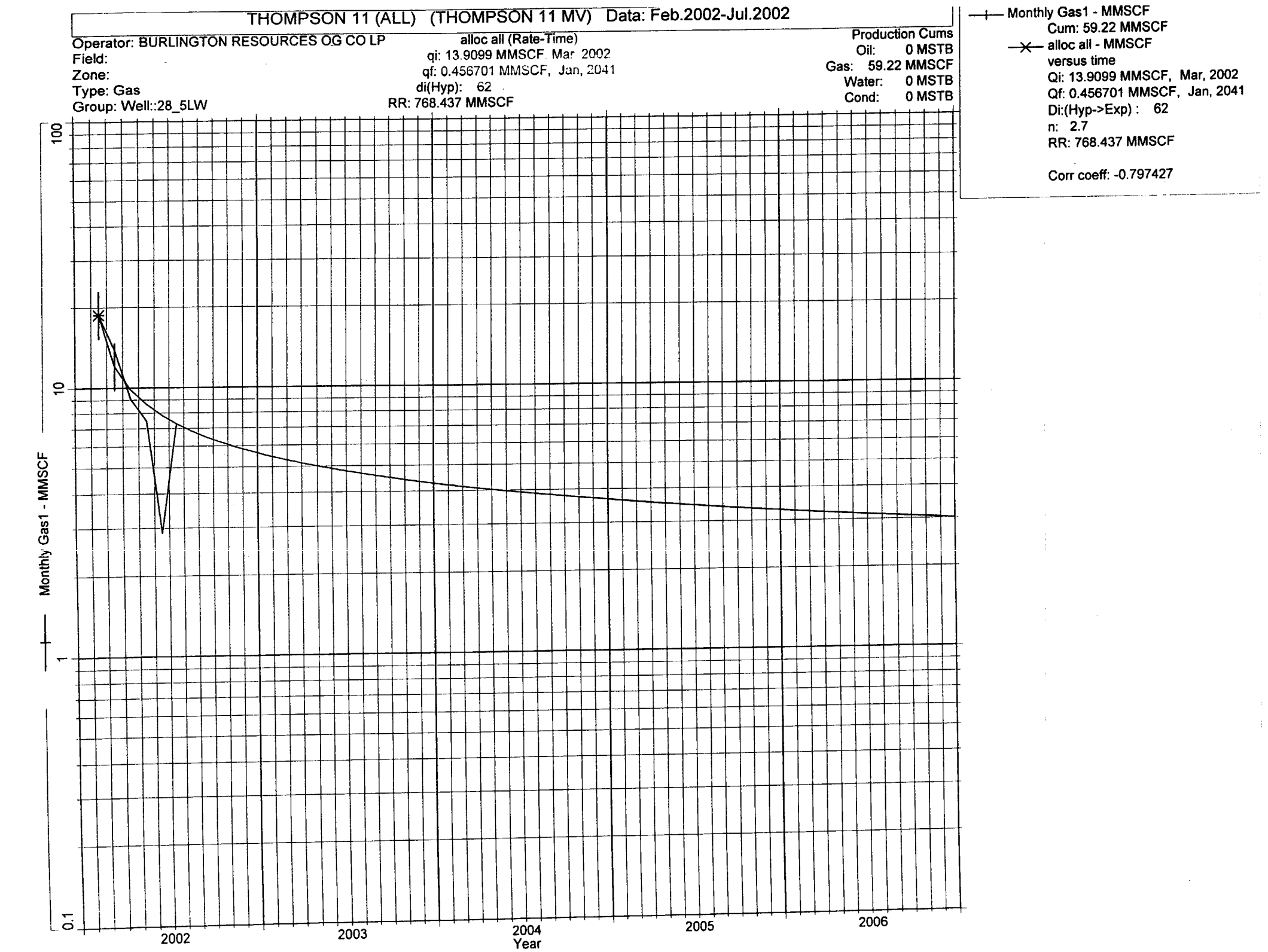
GAS

	RR	Allocation %
Dakota	48.8	6%
All	768.4	
Mesaverde	719.6	94%

Condensate

Since an increase in condensate was not seen with the addition of the Mesaverde formation, condensate remains allocated soley to the Dakota formation.

9/3/2002


THOMPSON 11 (ALL) (THOMPSON 11 MV) Data: Feb.2002-Jul.2002
Operator: BURLINGTON RESOURCES OG CO LP
Field:
Zone:
Type: Gas
Group: Well::28_5LW
alloc all (Rate-Time)
qi: 13.9099 MMSCF, Mar, 2002
qf: 0.456701 MMSCF, Jan, 2041
di(Hyp): 62
RR: 768.437 MMSCF
Production Cums
Oil: 0 MSTB
Gas: 59.22 MMSCF
Water: 0 MSTB
Cond: 0 MSTB
Monthly Gas1 - MMSCF
Cum: 59.22 MMSCF
alloc all - MMSCF
versus time
Qi: 13.9099 MMSCF, Mar, 2002
Qf: 0.456701 MMSCF, Jan, 2041
Di:(Hyp->Exp) : 62
n: 2.7
RR: 768.437 MMSCF
Corr coeff: -0.797427
100
10
1
0.1
Monthly Gas1 - MMSCF
2002
2003
2004
2005
2006
Year