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DISTRIBUTIO	ОИ		
SANTA FE		/	
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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	1	
OPERATOR		2	
PRORATION OF	FICE		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

·		
Form C-104 Supersedes Effective 1-	and C•11	0

	FILE / L	REQUEST	AND	Effective 1-1-65
	U.S.G.S.		AND	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	OIL /	-		
	TRANSPORTER GAS /	+		
	OPERATOR 2			
	PRORATION OFFICE			
1.	Operator			
	El Paso Natural Gas (	Company		
	Address			
	Box 990, Farmington,	New Mexico		
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Go	ıs 🔲	
	Change in Ownership	Casinghead Gas Conde	nsate 🔲	
		, to the second		
	If change of ownership give name and address of previous owner			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lea	Lease No.
	Heaton	21 Aztec Pic	tured Cliffs State, Feder	ral or Fee
	Location			
	Unit Letter E ; 175	Feet From The North Lir	ne and 820 Feet From	The West
	Line of Section 29 To	wnship 31-N Range 11	L-W , NMPM, San	Juan County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	<u> </u>	
	Name of Authorized Transporter of Oil	or Condensate 🛣	Address (Give address to which appr	roved copy of this form is to be sent)
	El Paso Natural Gas C		Box 990, Farmington,	
	Name of Authorized Transporter of Ca	singhead Gas 🔃 💮 or Dry Gas 🌠	Address (Give address to which appr	roved copy of this form is to be sent)
	El Paso Natural Gas C	* 0	Box 990, Farmington,	New Mexico
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen
	give location of tanks.	E 29 31N 11W		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA			Louis Sant Dett. Dett. Dett.
	Designate Type of Completic	On - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
		. X	X	P.B.T.D.
	Date Spudded 7-24-66	Date Compl. Ready to Prod. 8-10-66	Total Depth	P.B.T.D.
	_ ·		2532 Ton <b>XXI</b> I/Gas Pay	
		Name of Producing Formation	TopkOc1/Gas Pav	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.,	-	•=	Mark 1 3
	5944' GL	Pictured Cliffs	2463	Tubingless Completion
	5944 GL Perforations	Pictured Cliffs	•=	Depth Casing Shoe
	5944' GL	Pictured Cliffs -2501	2463	
	5944 GL  Perforations 2463-69,2480-86,2495-	Pictured Cliffs -2501 TUBING, CASING, AND	2463 D CEMENTING RECORD	Depth Casing Shoe 2532
	5944' GL  Perforations 2463-69,2480-86,2495-	Pictured Cliffs  2501  TUBING, CASING, AND CASING & TUBING SIZE	2463 D CEMENTING RECORD DEPTH SET	Depth Casing Shoe 2532 SACKS CEMENT
	5944' GL  Perforations 2463-69,2480-86,2495-  HOLE SIZE  12 1/4"	Pictured Cliffs  2501  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8"	2463  D CEMENTING RECORD  DEPTH SET  142'	Depth Casing Shoe 2532  SACKS CEMENT 110 Sks.
	5944' GL  Perforations 2463-69,2480-86,2495-	Pictured Cliffs  2501  TUBING, CASING, AND CASING & TUBING SIZE	2463 D CEMENTING RECORD DEPTH SET	Depth Casing Shoe 2532 SACKS CEMENT
	5944' GL  Perforations 2463-69,2480-86,2495-  HOLE SIZE  12 1/4"	Pictured Cliffs  2501  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8"	2463  D CEMENTING RECORD  DEPTH SET  142'	Depth Casing Shoe 2532  SACKS CEMENT 110 Sks.
	5944' GL  Perforations 2463-69,2480-86,2495-  HOLE SIZE  12 1/4"  6 1/4"	Pictured Cliffs  2501  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"	24-63  D CEMENTING RECORD  DEPTH SET  142'  2532'	Depth Casing Shoe 2532  SACKS CEMENT 110 Sks. 260 sks.
v.	5944 GL  Perforations 2463-69,2480-86,2495-  HOLE SIZE  12 1/4"  6 1/4"  TEST DATA AND REQUEST F	Pictured Cliffs  -2501  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  2 7/8"  COR ALLOWABLE (Test must be a	24-63  D CEMENTING RECORD  DEPTH SET  142'  2532'	Depth Casing Shoe 2532  SACKS CEMENT 110 Sks.
v.	5944 GL  Perforations 2463-69,2480-86,2495-  HOLE SIZE  12 1/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL	Pictured Cliffs  -2501  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  2 7/8"  COR ALLOWABLE (Test must be a	24-53  D CEMENTING RECORD  DEPTH SET  142'  2532'	SACKS CEMENT 110 Sks. 260 8ks.
V.	5944 GL  Perforations 2463-69,2480-86,2495-  HOLE SIZE  12 1/4"  6 1/4"  TEST DATA AND REQUEST F	Pictured Cliffs  -2501  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"  OR ALLOWABLE (Test must be a able for this de	24-53  D CEMENTING RECORD  DEPTH SET  142'  2532'  Ifter recovery of total volume of load or epth or be for full 24 hours)	SACKS CEMENT 110 Sks. 260 8ks.
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V.	5944 GL  Perforations 2463-69,2480-86,2495-  HOLE SIZE  12 1/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks	Pictured Cliffs  -2501  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this do	DEPTH SET  142°  2532°  Infer recovery of total volume of load or epth or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT  110 Sks. 260 Sks.  il and must be equal to at exceed top allowed life, etc.)
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V.	5944 GL  Perforations 2463-69,2480-86,2495-  HOLE SIZE  12 1/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	Pictured Cliffs  -2501  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this de label of Test  Tubing Pressure	DEPTH SET  142* 2532*  Interpretation of total volume of load of the producing Method (Flow, pump, gas)  Casing Pressure	SACKS CEMENT  110 Sks.  260 Sks.  il and must be equal to at exceed top allowed lift, etc.)  Chik Care Space
v.	5944 GL  Perforations 2463-69,2480-86,2495-  HOLE SIZE  12 1/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	Pictured Cliffs  -2501  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this de label of Test  Tubing Pressure	DEPTH SET  142* 2532*  Interpretation of total volume of load of the producing Method (Flow, pump, gas)  Casing Pressure	SACKS CEMENT  110 Sks.  260 Sks.  il and must be equal to at exceed top allowed lift, etc.)  Chik Care Space
V.	Perforations 2463-69,2480-86,2495-  HOLE SIZE  12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Pictured Cliffs  -2501  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this de label of Test  Tubing Pressure	DEPTH SET  142* 2532*  Interpretation of total volume of load of the producing Method (Flow, pump, gas)  Casing Pressure	SACKS CEMENT  110 Sks. 260 Sks.  il and must be equal to at exceed top allowed life, etc.)
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V.	Perforations 2463-69,2480-86,2495-  HOLE SIZE  12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Pictured Cliffs  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this de able for this de able for this de Coll-Bbls.	DEPTH SET  142* 2532*  Infter recovery of total volume of load or epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	SACKS CEMENT  110 Sks. 260 sks.  il and must be equal to at exceed top allowed by the second control of the se
v.	Perforations 2463-69,2480-86,2495-  HOLE SIZE  12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Pictured Cliffs  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"  POR ALLOWABLE (Test must be a able for this described of Test  Tubing Pressure  Oil-Bbls.  Length of Test	DEPTH SET  142* 2532*  Infter recovery of total volume of load or epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	SACKS CEMENT  110 Sks. 260 Sks.  il and must be equal to ar exceed top allowed to the sky of the sk
V.	Perforations 2463-69,2480-86,2495-  HOLE SIZE  12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1202 MCF/D	Pictured Cliffs  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"  POR ALLOWABLE (Test must be a able for this do able	DEPTH SET  142* 2532*  2532*  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  110 Sks. 260 Sks.  il and must be equal to at exceed top allow- lift, etc.)  Chokker  Ch
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	Perforations 2463-69,2480-86,2495-  HOLE SIZE  12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1202 MCF/D  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIAN  Length of Complians	Pictured Cliffs  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"  POR ALLOWABLE (Test must be a able for this de able	DCEMENTING RECORD  DEPTH SET  142* 2532*  Sifter recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) SI 662  OIL CONSERV  SEI  APPROVED	SACKS CEMENT  110 Sks.  260 sks.  il and must be equal to at exceed top allowed to the state of
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	Perforations 2463-69,2480-86,2495-  HOLE SIZE  12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1202 MCF/D  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied.	Pictured Cliffs  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this do able	Depth set  142' 2532'  Ifter recovery of total volume of load or epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) SI 662  OIL CONSERV  SEFAPPROVED  BY  Original Signe	SACKS CEMENT  110 Sks.  260 sks.  il and must be equal to at exceed top allowed to the state of
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	Perforations 2463-69,2480-86,2495-  HOLE SIZE  12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1202 MCF/D  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this do able	D CEMENTING RECORD  DEPTH SET  142' 2532'  Infer recovery of total volume of load or epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  SI 662  OIL CONSERV  APPROVED  BY  Original Signe  SUPERV  Title  This form is to be filed in	SACKS CEMENT  110 Sks. 260 sks.  il and must be equal to at exceed top allowable for a newly drilled or deepened
	Perforations 2463-69,2480-86,2495-  HOLE SIZE  12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1202 MCF/D  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  OR ALLOWABLE (Test must be a able for this do able	D CEMENTING RECORD  DEPTH SET  142' 2532'  Infer recovery of total volume of load or epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) SI 662  OIL CONSERV  APPROVED  BY  Original Signed  SUPERV  TITLE  This form is to be filed in the second of the second or the second of the second or the second o	SACKS CEMENT  110 Sks. 260 sks.  260 sks.  Chik 12 1966  Ga-MOSE PG COM  Constitution of Condensate  Choke Size  3/4"  ATION COMMISSION  6 1966  ad by Emery C. Arnold  ISOR DIST. #3  In compliance with RULE 1104.  ISOR DIST. #3
	Perforations 2463-69,2480-86,2495-  HOLE SIZE  12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1202 MCF/D  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Ofiginal Signed F. H. WOOD  (Signal	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this do able	D CEMENTING RECORD  DEPTH SET  142' 2532'  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  SI 662  OIL CONSERV  APPROVED  BY  Original Signe  SUPERV  TITLE  This form is to be filed in lif this is a request for alle well, this form must be accompanied the statem on the well in accompanied.	SACKS CEMENT  110 Sks. 260 sks.  260 sks.  Choke 1966  Gravity of Condensate  Choke Size  8/4"  ATION COMMISSION  Choke Size  B/4"  ATION COMMISSION  Choke Size
	Perforations 2463-69,2480-86,2495-  HOLE SIZE  12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1202 MCF/D  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Original Signed F. H. WOOD  (Signal Petroleum Engineer	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this do able	D CEMENTING RECORD  DEPTH SET  142' 2532'  Infer recovery of total volume of load or epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  SI 662  OIL CONSERV  APPROVED  BY  Original Signe  SUPERV  TITLE  This form is to be filed in accompany to the second tests taken on the well in accompany tests taken on the well in acco	SACKS CEMENT  110 Sks. 260 Sks.  260 Sks.  Chok Construction of exceed top allowed to the state of the state
	Perforations 2463-69,2480-86,2495-  HOLE SIZE  12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  1202 MCF/D  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the  Original Signed F. H. WOOD  (Signal Petroleum Engineer	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  OR ALLOWABLE (Test must be a able for this do able	Depth set  142' 2532'  Efter recovery of total volume of load or epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) SI 662  OIL CONSERV  APPROVED  By Original Signe  SUPERV  TITLE  This form is to be filed in lifthis is a request for all well, this form must be accompleted to able on new and recompleted to able on new and recompleted to the set on the well in accompleted to the set on the well on the well on the set	SACKS CEMENT  110 Sks. 260 sks.  260 sks.  Chok 1966  Ga-MOSEP 6 COM  Constitution of Condensate  Choke Size  ATION COMMISSION  6 1966  ad by Emery C. Arnold  ISOR DIST. #3  In compliance with RULE 1104.  Invested by a tabulation of the deviation condense with RULE 111.  Invested filled out completely for allowwells.  II. III. and VI for changes of owner,
	Perforations 2463-69,2480-86,2495-  HOLE SIZE  12 1/4" 6 1/4"  Coll. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1202 MCF/D  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Original Signed F. H. WOOD  (Sign  Petroleum Engineer  September 1, 1966	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this do able	Depth set  142' 2532'  Efter recovery of total volume of load or epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) SI 662  OIL CONSERV  APPROVED  By Original Signe  SUPERV  TITLE  This form is to be filed in lifthis is a request for all well, this form must be accompleted to able on new and recompleted to able on new and recompleted to the set on the well in accompleted to the set on the well on the well on the set	SACKS CEMENT  110 Sks. 260 Sks.  260 Sks.  Chok Construction of exceed top allowed to the state of the state
	Perforations 2463-69,2480-86,2495-  HOLE SIZE  12 1/4" 6 1/4"  Coll. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1202 MCF/D  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Original Signed F. H. WOOD  (Sign  Petroleum Engineer  September 1, 1966	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this do able	D CEMENTING RECORD  DEPTH SET  142* 2532*  Inter recovery of total volume of load or epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  SI 662  OIL CONSERV  APPROVED  BY  Original Signe  SUPERV  TITLE  This form is to be filed in lifthis is a request for all well, this form must be accompleted with the second point on new and recompleted with the second point on the well in accompleted with the second point on the well in accompleted with the second point on the well on the well in accompleted with the second point on the well on the well in accompleted with the second point on the well on the well in accompleted with the second point of the second point on the well on	SACKS CEMENT  110 Sks. 260 sks.  260 sks.  Chok 1966  Ga-MOSEP 6 COM  Constitution of Condensate  Choke Size  ATION COMMISSION  6 1966  ad by Emery C. Arnold  ISOR DIST. #3  In compliance with RULE 1104.  Invested by a tabulation of the deviation condense with RULE 111.  Invested filled out completely for allowwells.  II. III. and VI for changes of owner,