STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Tenneco Oil Company

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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

Operator

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Address P. O. Box 3249, E	inglewood,	CO 80)155				SI	EP 06 1985	
Reason(s) for filing (Check proper to the New Well Recompletion X Change in Ownership	Change in Transpo Oil Casinghead (Dry G	ias ensate		Other (Please ex	OIL	CON. DIV DIST. 3	' .
If change of ownership give name and address of previous owner	,		ıral Gas	, P.O.	Box 4	990, Farm	ington, NM 8	37499	
II. DESCRIPTION OF WELL Lease Name	L AND LEASE	Well No.	Pool Name, Inc	cluding Form	ation		Kind of Lease	USA	Lease No.
Heaton LS	l l	21	Aztec-	PC			State, Federal or Fee	SF	078097
Location E Unit Letter	: 1750		_ Feet From The	, N		Line and	820	Feet From The	
Line of Section29	To	wnship	31N		Range	11W	, NMPM.	San Juan	County
Conoco Inc. Surfa Name of Authorized Transporter of C El Paso Natural C If well produces oil or liquids, give location of tanks. If this production is commingled with NOTE: Complete Parts IV	Casinghead Gas :: Cas S Unit E that from any other le	Sec. 29 ease or pool, g	Twp. 31N give commingling		P . Is gas act	Give address to whic	O, Hobbs, No th approved copy of this 90, Farming! When	1 88240 form is to be sent) ton, NM 87499	9
VI. CERTIFICATE OF CO! I hereby certify that the rules and rewith and that the information given Sr. Regulatory Ana	MPLIANCE gulations of the Oil (is true and complet) (Signature)	Conservation	Division have be	en complied	BY	orm is to be filed in is a request for all by a tabulation of th	e deviation tests taken	SUPERVISOR 1104. ed or deepened well, this on the well in accordance	e with RULE 111.
	(Title)	1 0	.u. 3		Fill ou or other	at only Section I, II. I such change of co	II, and VI for changes of ndition.	etely for allowable on new owner, well name and or old in multiply completed v	number, or transporte

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IV. COMPLETION DATA

sating Method (pilot, back pr.)	Tubing Presssure (Shut-in)	(ni-turk2)	Casing Pressure	(ni-tud8)		Choke Size	
	Length of Test		Bbls. Condensat	ie/MMCF		Gravity of Condi	ensate
AS WELL	teel to dippe !			-	•		
							
ctual Prod. During Test	.eld8 - liO		Water - Bbis.			Gas - MCF	
ength of Test	enessarq @niduT		Casing Pressure			Choke Size	
sate First New Oil Run To Tanks	Date of Test			d (Flow, pump, gas	liff, efc.)		
TEST DATA AND REQUES	T FOR ALLOWABLE OIL M	E OIL WELL	eite əd izum izəT ul not əd no niqət	er recovery of total i	iio b <u>s</u> ol lo amulov	il and must be equ	nel to or exc ee d top allowable
TEST DATA AND REQUES	T FOR ALLOWABLE OIL M	TE OIL WELL	eite ed izum izeT ul 101 ed 10 filaet	er recovery of total i	no peol jo amolon	ll and must be equ	e v exceed top allowable
TEST DATA AND REQUES			aife ad isum isaī	er recovery of total i	ilo peoj jo amnjon		
HOLE SIZE	CASING & TUBII	JZIS ƏNIBIOE 8 EN	elfe əd isum isəT	DEPTH SET	iio beol to amulov		SACKS CEMENT
TEST DATA AND REQUES	CASING & TUBII		elfe əd isum isəT	DEPTH SET	ilo beol 10 amulov		
TEST DATA AND REQUES	CASING & TUBII	JZIS ƏNIBIOE 8 EN	elfe əd isum isəT	DEPTH SET	ilo beol 10 amulov		SACKS CEMENT
HOLE SIZE	CASING & TUBII	TUBING, CASING, ANI	elfe əd isum isəT	G RECORD DEPTH SET	ilo peoj jo amnjon	3	SACKS CEMENT
Perforations HOLE SIZE TEST DATA AND REQUES	TUBING & TUBING	лод Formation TUBING, CASING, AND VG & TUBING SIZE	Lest must be site	G RECORD DEPTH SET	ilo peoj jo amnjon	Depth Casing S	SACKS CEMENT

CAPAGES ST. SECTION