Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

O. Drawer DD, Anema, 14141 B6210	S	Santa Fe, New M	texico 8759) 4-208	8					
ISTRICT III XXX Rio Brazos Rd., Aziec, NM 87410		FOR ALLOWA				ION				
	TOTA	RANSPORT OF	L AND NA	TURA	LGAS					
Operator AMOCO PRODUCTION COMPANY					Well API No. 300451178000					
P.O. BOX 800, DENVER, 0	COLORADO 802	201								
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change	in Transporter of:	Oth	es (Pleas	e explain)					
change of operator give name address of previous operator										
I. DESCRIPTION OF WELL	dies Comption			Kind of	Lease	Lea	se No.			
HEATON LS	21 21	lo. Pool Name, Inclu AZTEC PIC	TURED CL	IFFS	(GAS)		ederal or Fee			
Location E	1750	Feet From The _	FNL	ne and	820	Fce	From The	FWI.	Line	
Unit Letter29 Section Township	31N	Range 11V]	ІМРМ,		SAN	JUAN		County	
II. DESIGNATION OF TRAN	CDADTED AR	OIL AND NAT	URAL GAS							
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil MERIDIAN OIL INC.	or Cou	densate	3535 E	AST 3	OTH ST	REET_	FARMINGTO	DN_NM	87401	
Name of Authorized Transporter of Casing	ghead Gas	or Dry Gas	- 1				copy of this form		') 	
EL PASO NATURAL GAS CO If well produces oil or liquids, give location of tanks.	Unit Soc.	Twp. Rg				When				
I this production is commingled with that IV. COMPLETION DATA	from any other lease	or pool, give commi	ngling order nur	nber:						
	(X)	Well Gas Well	New Well	Worl	cover 1	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion	Date Compl. Read	ly to Prod.	Total Depth	1			P.B.T.D.		.1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
l'erforations	<u> </u>						Depth Casing	энк		
	TUDIA	NG, CASING AN	D CEMENT	ING R	FCOR	0 F	B NO EE C	3		
HOLE SIZE		TUBING SIZE	CEMENT	DEP	D) E	6 6	I V Ls	CHS CEME	NT	
					₩,	UG2 S	1990			
							1			
The second secon	POTE LOD ALLO	WARI E					M. DIV.			
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of total vol	WABLE June of load oil and n	ust be equal to	or excee	l top allows	W DIS	Bepth or be for	full 24 hou	rs)	
Date First New Oil Run To Tank	Date of Test	- '	Producing	Method (Flow, pwnp	, gas iyi, d				
Length of Test	Tubing Pressure	Casing Pre	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - Bt	Water - Bbls.			Gas- MCF				
GAS WELL	The sub-con-		Bbls. Con-	densale/N	AMCF		Gravity of Co	ndensate		
Actual Prod. Test - MCI/D	Length of Test					Choke Sice				
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pro	Casing Pressure (Shut-in)			31044 0114				
VI. OPERATOR CERTIFIC	ulations of the Oil C	Conservation		OIL	CONS	SERV	'ATION [OIVISIO	NC	
Division have been complied with an is true and complete to the best of my	id that the informatio	in Brach spoac	Da	ate Ap	proved		AUG 23	1990		
D. V. Shly				By						
Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name Title				Title SUPERVISOR DISTRICT /3						
July 5, 1990	30	03-830-4280 - Telephone No.	- ∥ '"							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.