

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF 078097

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Heaton ²² _A 21

9. API Well No.

3004511780

10. Field and Pool, or Exploratory Area

Aztec PC

11. County or Parish, State

San Juan New Mexico

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Amoco Production Company

Attention:

Julie Acevedo

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4040

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750'FNL 820' FWL Sec. 29 T 31N R 11W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to plug and abandon the subject well. See attached for procedure.

RECEIVED
APR 23 1993
BLM
CONF. DIV.
UNIT. 3

RECEIVED
BLM
APR 21 PM 12:41
C/O DISTRICT MANAGER, NMI

If you have any questions please contact Julie Acevedo at 303-830-6003.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed Julie Acevedo

Title Sr. Staff Assistant

Date 04-19-1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED

APR 23 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

PXA Procedures
Heaton LS 21

1. RU cementers and pump truck.
2. Establish injection rate thru perfs at 2463' to 2501'.
3. Drop a 2.875 wiper plug. Spot a cement plug to 900'. (estimated volume is 14.72 cuft) WOC 24hrs.
4. MIRU slickline. RIH with 2" gauge ring to top of cement.
5. TIH with perforating gun. Shoot 2 squeeze holes at 850'.
6. Establish circulation thru squeeze holes between casing and bradenhead with dyed water. Circulate till returns are clear and monitor to check volumes.
7. Pump cement down casing till clear returns are seen at surface. (estimated volume is 40 BBL). Do not displace cement.
8. Cut off casing and wellhead. Install PXA marker according to BLM and State requirements.
9. Turn over to John Schwartz for reclamation.
10. Rehabilitate location according to BLM and State requirements.

HEATON LS 021 1388
Location - 29E-31N-11W
SINGLE PC
Orig. Completion - 8/66
Last File Update - 1/89 by DDM

Ojo Alamo 785
Kittland 870
Fruitland 2103

△ BOT OF 8.625 IN OD CSA 142
24 LB/FT. J-55 CASING
△ TOC - SURF

PC--4SPF PERF 2463-2469 →
2480-2486 →
2495-2501 →

△ TOTAL DEPTH 2532 FT. △

△ BOT OF 2.875 IN OD CSA 2532
6.4 LB/FT. N-80 CASING
△ TOC - 1400

PBTD UNKNOWN

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 21 Hunter A

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Marie Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907

3. Blowout prevention equipment is required.

4. The following modifications to your plugging program are to be made (when applicable):

1.) Spot a cement plug through tubing string from PBTD to 970' or establish casing integrity before "bull heading" the cement down the 2 1/2" casing string.
At a minimum:

2.) Perform to 963' place cement plug from 963 to 816' inside & outside casing plus 10% excess
(See Allow 866-413)

3.) Perform to 192' and circulate cement to the surface.

Office Hours: 7:45 a.m. to 4:30 p.m.