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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator El Paso Natural Gas Company | 8. Farm or Lease Name Flanigan |
| 3. Address of Operator Box 990, Farmington, New Mexico | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER F , 1750 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 31N RANGE 11W NMPM. | 10. Field and Pool, or Wildcat Aztec Pictured Cliff Ext. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 5798' GL | 12. County San Juan |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Fracture |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-10-66: Tested casing to 4000#, O.K. Perf Pictured Cliffs 2272-80' with 3 SPF. 2294-2306' w/2 SPF. Frac w/25,000# 10/20 sand, 25,000 gallons water w/4# FR-8/1000 gallons. Max pr 4000#, BDP 1600#, tr pr 2700-2800-3100#. Injection rate 28 BPM. Dropped 1 set of 25 balls, flushed w/1000 gallons water. ISIP 300#, 5 min SIP 200#.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD TITLE Petroleum Engineer DATE August 17, 1966

Original Signed by Emery C. Arnold APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE AUG 22 1966

CONDITIONS OF APPROVAL, IF ANY: