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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Fursi C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410	REQL	JEST FC	DR A	\LLO'	WABI	E AND	AUTHORIZ	ZATIO	ŅC				
TO TRANSPORT OIL AND NATURAL GA									Well API No.				
Operator AMOCO PRODUCTION COMPANY								3004511786					
Address P.O. BOX 800, DENVER, C	OLORAI	00 8020	1			<u> </u>	(b)	.:=1					
Reason(s) for Filing (Check proper box)		Change in		norter o	ı.		ex (l'lease expla	io,					
New Well	Oil		Dry (										
Komininenon —				len eate									
If change of operator give name and address of previous operator									<del></del> -				
	CRIPTION OF WELL AND LEASE					-	Exemption Kind of I				Lease Lease No.		
Lease Name FLANINGAM LS	Well No. Pool Name, Includin 1 AZTEC (PI			Lormmon									
Location		1750	<u> </u>			FN[		1650	C	t From The _	FWL	Line	
Unit LetterF	:	1/30	, Feat	From 7		FNL Lin	E 800	1030				County	
Section 32 Township	3	1 N	Rang	ge	11W	,N	мрм,		SA	N JUAN		COOM	
III. DESIGNATION OF TRANS	PORTI	ER OF O	IL A	ND N	NATU			hich aj	proved	copy of this f	orm is to be se	nt)	
Name of Authorized Transporter of Oil MERIDIAN OIL INC.	e of Authorized Haispenier of Oil				J	3535	3535 EAST 30TH STREET.				NGTON. N	N_87401	
Name of Authorized Transporter of Casing	nead Gas		or D	ry Gas		Address (Gi	we address to w	hich of	proved	copy of this f	orm is to be se	ru)	
EL PASO NATURAL GAS CO	MPANY	_,				P.O.	BOX 1492 By connected?		PAS		79978		
If well produces oil or liquids, give location of tanks.	Vait	Soc.	Twp	Ĺ		<u></u>							
If this production is commingled with that f	rom any o	ther lease of	pool,	give co	emening	ing order sur	nber:				<del></del>		
IV. COMPLETION DATA		Oil We			Well	New Well	_,	D	еерсв	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	IOT ME	"	) 	*****		<u>i                                     </u>	Ĺ		l,	<u> </u>	J	
Date Spudded	Date Co	mpl. Ready	to Pro	d.		Total Depth	1			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Ga	op Oil/Gas Pay				Tubing Depth		
Perforations						<b>_</b>					Depth Casing Slice		
				CINIC	ANID	CEMENT	ING RECO	RD		1			
	TUBING, CASING AND CASING & TUBING SIZE					CEIVILIA	DEPTH SET				SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				<del> </del>								
THE AND DECUE	TEOP	ALLOV	VAR	l.E		J							
V. TEST DATA AND REQUES OIL WELL (Test must be after to	recovery o	ficial volum	ne of l	oad oil	and mu	i be equal to	or exceed top a	llowel	de for th	is depth or b	e for full 24 ho	ws.)	
Date First New Oil Rus To Tank	Date of	Test				Producing	Method (Flow,		an iat. See iat.				
	Tubing Pressure					Casing Pri	Casing Pressure				LE.		
Length of Test					Water - R	Water - Bblk FEB 2 5 1991				Gas- MCF			
Actual Prod. During Test	Oil - Bi	bis.					. –			<u> </u>			
GAS WELL							OIL CO			/. 	Condensate		
Actual Prod. Test - MCF/D	Leagth	of Test				Bbls. Con	densu M	<b>i</b> T. 3	3	Gravity o		•	
	- marie	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Si	ie .		
l'esting Method (pitot, back pr.)	Imping Licerate (Stree-m)												
VI. OPERATOR CERTIFIC	CATE	OF CON	ИPL	IAN	CE	11		SNC	SER\	OITA	V DIVIS	ION	
the content that the rules and regulations of the Oil Conservation						II .	OIL CONSERVATION DIVISION FEB 2 5 1991						
Distance have been complied with an	d that the	MOUNTAIN	RIVER	PDOAE		"	ola Annra	worl					
is true and complete to the best of my knowledge and belief.						ں ا	Date Approved						
D. H. Shly					В	By SUPERVISOR DISTRICT #3							
Sugnature W. Whaley, Staff Admin. Supervisor									SUPE	RVISOR	DISTRICT	<b>1</b> 3	
Printed Name February 8, 1991			3-83	1 ide 30-4:	280	. ∥ Т	itle						
Date			Telep	hone N	O.	H							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.