

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
3004511786

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

FLANINGAM LS

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Amoco Production Company

Attention:

Dallas Kalahar

8. Well No.

1

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

(303) 830-5129

9. Pool name or Wildcat

Aztec PC

4. Well Location

Unit Letter F : 1750 Feet From The North Line and 1650 Feet From The West Line

Section 32 Township 31N Range 11W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU TOH W/ 1 1/4" TBG, TIH SET RET @ 2200', PRS TST CSG, WOULDN'T HOLD, SET PKR @ 2180', TST TO 500' HELD.  
HOLE FROM 2200-2180'. SQZE PERFS FROM 2272-2306', STING OUT OF RET & SPOT CMT UP TO 810'. PERF @ 800' AND  
CIRC TO SURFACE W/ 300 SKS CLASS B NEAT CMT. NDBOP, RDMOSU.

INTERVAL 1. PUMP 19 SKS (4BBLS) CLASS B NEAT CMT

TOP: 2272'

BOTTOM: 2306'

INTERVAL 2. PUMP 45 SKS (9BBLS) CLASS B NEAT CMT

TOP: 810'

BOTTOM: 2200'

INTERVAL 3. PUMP 300 SKS (63 BBLS) CLASS B NEAT CMT - CIRCULATE TO SURFACE

TOP: 0'

BOTTOM: 800'

RECEIVED  
OCT 3 1 1994

OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Dallas Kalahar*

Business Analyst

DATE 10-27-1994

TYPE OR PRINT NAME

Dallas Kalahar

TELEPHONE NO.

(This space for State Use)

APPROVED BY

*Johnny Robinson*

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

OCT 3 1 1994

CONDITIONS OF APPROVAL, IF ANY: