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DISTRIBUTION	NEW	MENICO OIL CONS	SERVATION COMMISSI	ON :	Form C-101		
SANTA FE /					Revised 1-1-65		
FILE /	V	Kinha	1 & Lakel	Γ	5A. Indicate Type of Lease		
U.S.G.S.	7	()			STATE FEE		
LAND OFFICE				Ī	5. State Oil & Gas Lease No.	-,	
OPERATOR /				Į			
	N FOR PERMIT TO	DRILL, DEEPEN	I, OR PLUG BACK			7	
1a. Type of Work				l	7. Unit Agreement Name		
DRILL K]	DEEPEN	PLU	G BACK 🔲			
b. Type of Well		SINGLE MILL TIPLE			8. Farm or Lease Name		
WELL WELL	OTHER		SINGLE N	ZONE ZONE	Culpepper Martin 9. Well No.		
2. Name of Operator					9. Well No.		
Artec Oil and O	9.5				10. Field and Pool, or Wildcat		
1					Basin Dekota		
Drawer 570, Fax 4. Location of Well	mington, Nev Me	000	North Control	h		7	
UNIT LETT	ER LOC	990	FEET FROM THE	LINE			
3650	THE West LIN	E OF SEC.	TWP. 31.1 RGE. 1	2N NMPM			
AND 1650 FEET FROM		minini	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	VIIIIII	12. County	7	
					Som June	//	
	HHHHHH	/////////////////////////////////////		////////	Hillianni	7	
			19, Proposed Depth	19A. Formation	, · · · · · · ·		
			7100	Dekota	rotery		
21. Elevations (Show whether DF	RT, etc.) 21A. Kind	& Status Plug, Bond	21B. Drilling Contracto	r	22. Approx. Date Work will start		
5989		Blanket			<u> </u>		
23.	p	ROPOSED CASING A	ND CEMENT PROGRAM				
				 -			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO			CEMENT EST. TOP		
15"	10-3/4"	32	300,	250	surface pipe		
<u>9-7/8"</u>	7-5/8"	24	4700°	750 350	APPROVAL VALID		
6-5/8"	4-1/2"	10.5	2500	370		_	
	•	•	·		FOR 90 DAYS UNLES		
					DRILLING COMMENCE	U,	
					EVDIBER 1-4-6	1	
Ø-±	3001 10-3/4" =	mface cestus	and coment to	mrtace (2			
Set	4700' 7-5/8" 1	etathermate	aging through C	liffhouse	and cement		
Set	to surface.	S ART HIGH TO ARE A					
(Inc.	drill to 7100'	to test Dako	ta				
	44" liner to T				acii ita		
The state of the s	forate Dakota s	ection and sa	ad-water frac		/clitivtD /		
Press	12" tubing and	mut well on	production	j	/216LIVE \		
,				- 1	0.1966		
				į	OCT 6 1300		
					OCT 6 1966 OIL CON. COM.		
		,			OIL CIGT. 3		
Pr IN ABOVE SPACE DESCRIBE PI	ofation Unit w/	2 Sec. 4 - 31	N - 12W		Ols.		
IN ABOVE SPACE DESCRIBE PI	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPE	N OR PLUG BACK, GIVE DATA	ON PRESENT PRO	DUCTIVE SONE AND PROPOSED NEW PRO	υC	
I hereby certify that the informati		plete to the best of my	y knowledge and belief.				
Signed CRIGINAL SIGNED I	BY JOE C SALMIUN	Title Distric	t Superintender	t	Date Oct. 4, 1966		
(This space for							
` ` `	· State Use)						
بر وم <u>س</u>		יים זרים על היווע מו	A ENCINEED DIGH	NO a	, ,		
. C.K.		PETROLEUM	M ENGINEER DIST.	NO. 3	10-6-66		
APPROVED BY CONDITIONS OF APPROVAL, I		PETROLEUM	M ENGINEER DIST	NO. 3	DATE 10-6-66		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Lease Well No. Culyeyper Martin 16 AZTEC OIL & GAS COMPANY Unit Letter Section Township Range County 12 West 31 North San Juan Actual Footage Location of Well: 990 feet from the North line and 1650 feet from the West Ground Level Elev. Producing Formation Pool Dedicated Avereage 5989 Dakota Beats Dekote H 318, 79 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than one lease of different cornership is dedicated to the well, have the interests of all corners been consolidated by communitization, unitization, force-pooling, etc? Yes () No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY JOE C. SALMON Name Position District Superintendent Company Date I hereby certify that the well location shown on plat was platted from field notes of actual made by me or under my supervision, and OCT 6 1966 owledge and belief. that the same is true and correct to the best of my OIL CON. COM. DIST. 3 September 22, 1966 Registered Professional Engineer

and/or Land Surveyor

3602 Law p