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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

2. Name of Operator		9. Well No.	
Aztec Oil and Gas		16	

3. Address of Operator		10. Field and Pool, or Wildcat	
Drawer 570, Farmington, New Mexico		Basin Dakota	

4. Location of Well		12. County	
UNIT LETTER C	LOCATED 990	FEET FROM THE N	LINE AND 1650
THE W	LINE OF SEC. 4	TWP. 31N	RGE. 12W

15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
10/6/66		10/22/66		11/4/66		5989 GL		5990	

20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
7125		7100				→		X			

24. Producing Interval(s), of this completion — Top, Bottom, Name								25. Was Directional Survey Made	
6941 - 7064 Dakota								no	

26. Type Electric and Other Logs Run								27. Was Well Cored	
ES - Induction								no	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32#	318'	15	300 sx	
4-1/2	11.6 & 10.5	7123'-4533'	6-3/4	300 sx	
7-5/8	26.4#	4698'	9-3/4	650 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	4533	7123	300		2-3/8	7037	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 SPF = 6941-45, 6959-61		DEPTH INTERVAL	
4 SPF = 7020-34,		6941 - 7064	
2 SPF = 7044-46, 7050-54, 7060-64		AMOUNT AND KIND MATERIAL USED	
		50,000# 20/40	
		59,910 gal H2O	
		Dropped 25 balls	

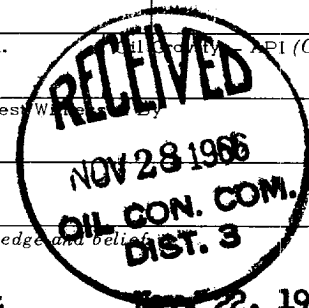
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
		flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
11/13/66	3 hr	3/4"	→				
Flow Taking Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	API (Corr.)	
206	563	→		2816			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Well No.	
vented			

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
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ORIGINAL SIGNED BY JOE C. SALMON		District Superintendent		DATE Nov 22, 1966	
SIGNED	TITLE				



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2350</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3841</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4725</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>6107</u>	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>6823</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>7012</u>	T. Graneros = 6880
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. Graneros Sand = 6940
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]