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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Aztec Oil and Gas
Address
Drawer 570, Farmington, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Culpepper Martin	Well No. 16	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter C ; 990 Feet From The N Line and 1650 Feet From The W Line of Section 4 Township 31N Range 12W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> New Mexico Tankers to Shell	Address (Give address to which approved copy of this form is to be sent) Box 2151, Farmington, New Mexico			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gathering	Address (Give address to which approved copy of this form is to be sent) Box 398, Bloomfield, New Mexico			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
				Is gas actually connected? When no

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 10/7/66	Date Compl. Ready to Prod. 10/29/66	Total Depth 7125	P.B.T.D. 7100					
Elevations (DF, RKB, RT, GR, etc.) 5989 GL	Name of Producing Formation Dakota	Top Oil/Gas Pay 6941	Tubing Depth 7037					
Perforations 2 SPF 6941-45, 6959-61, 4 SPF 7020-34, 2 SPF 7044-46, 7050-54			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD 70-60-64								
HOLE SIZE 15"	CASING & TUBING SIZE 10-3/4"		DEPTH SET 318'		SACKS CEMENT 300 SX			
	7-5/8"		4698'		650 SX			
	4-1/2"		7123'		400 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 2816	Length of Test 3 hr	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (shut-in) 1654	Casing Pressure (shut-in) 1654	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe C. Simon
(Signature)

District Superintendent
(Title)

December 21, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 23 1966, 19
BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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