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LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		2	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110

	JANIA FE	REQUEST		Effective 1-1-65
ļ	FILE / L	1	AND	E11651176 1-1-05
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS
	LAND OFFICE			
1	OIL /	7		
1	TRANSPORTER GAS /			
- 1		4		
	OPERATOR 2	4		
I.	PRORATION OFFICE			
	Operator	Cormoni		
	El Paso Natural Gas	Company		
	Address			
	Box 990, Farmington	, New Mexico		
		<u> </u>	Osh (Blassa	
	Reason(s) for filing (Check proper box		Other (Please explain)	
ļ	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	s []	
	Change in Ownership	Casinghead Gas Conden	sate	
i	change in Owner strip			
	If change of ownership give name			
	and address of previous owner			
	-			
TI	DESCRIPTION OF WELL AND	LEASE		
•••	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lea	se Lease No.
	Schwerdtfeger	1-X Blanco Mesa V	erde State, Fe	alor Fee NN 013685
	Location			
	Unit Letter : 944	Feet From The South Line	e and 1650 Feet From	The West
	Onit Letter,			
		wnship 31 N Range	CM , NMPM, Sen	Tran County
	Line of Section 27 To	wnship 31N Range	, MINITERLY,	ocu.,
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oi	l 🔃 or Condensate 🛣	Address (Give address to which appr	oved copy of this form is to be sent)
	El Paso Natural Ga	s Company	Box 990, Farmington,	New Mexico
	Name of Authorized Transporter of Co	- -		oved copy of this form is to be sent)
			Box 990, Farmington,	· · · · · · · · · · · · · · · · · · ·
	El Paso Natural Gas			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
	give location of tanks.	N 27 31N 9W	1	
	L			
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA			The Building Building
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi	on $-(X)$	X	!!!!
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	•	1	-	C.O. 5474'
	10-9-66	11-1-66	5507'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top /Gas Pay	Tubing Depth
	(21, 101B), 101, G10, C2C.)		1	
	6070' GI.	Mesa Verde	4667'	54321
	6070' GI.	Mesa Verde	46671 8-66 4776-80 5150-5	5432 Depth Casing Shoe
	6070' GL Perforations 4667-71, 4688-	Mesa Verde 92, 4710-14, 4731-47, 475	8-66, 4776-80. 5150-5	Depth Casing Shoe
	6070' GL Perforations 4667-71, 4688-	Mesa Verde 92, 4710-14, 4731-47, 475 -72, 5282-88. 5317-23, 5	8-66, 4776-80. 5150-5 364-70, 5400-06, 5452-	Depth Casing Shoe
	6070' GL Perforations 4667-71, 4688-	Mesa Verde 92, 4710-14, 4731-47, 475 -72, 5282-88. 5317-23, 5	8-66, 4776-80. 5150-5	5, Depth Casing Shoe 58 5507'
	6070' GL Perforations 4667-71, 4688-	Mesa Verde 92, 4710-14, 4731-47, 475 -72, 5282-88. 5317-23, 5 TUBING, CASING, AND CASING & TUBING SIZE	8-66, 4776-80. 5150-5 364-70, 5400-06, 5452-	Depth Casing Shoe
	6070' GL Perforations 4667-71, 4688- 5201-12, 5234-46, 5266 HOLE SIZE	Mesa Verde 92, 4710-14, 4731-47, 475 -72, 5282-88. 5317-23, 5 TUBING, CASING, AND CASING & TUBING SIZE	8-66, 4776-80. 5150-5 364-70, 5400-06, 5452- D CEMENTING RECORD DEPTH SET	Depth Casing Shoe 58 5507 SACKS CEMENT
	6070' GL Perforations 4667-71, 4688- 5201-12, 5234-46, 5266 HOLE SIZE 13 3/4"	Mesa Verde 92, 4710-14, 4731-47, 475 -72, 5282-88. 5317-23, 5 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8"	8-66, 4776-80. 5150-5 364-70, 5400-06, 5452- CEMENTING RECORD DEPTH SET 204'	5, Depth Casing Shoe 58 5507 ' SACKS CEMENT 130 Sks.
	6070' GL Perforations 4667-71, 4688- 5201-12, 5234-46, 5266 HOLE SIZE 13 3/4" 8 3/4"	Mesa Verde 92, 4710-14, 4731-47, 475 -72, 5282-88. 5317-23, 5 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7"	8-66, 4776-80. 5150-5 364-70, 5400-06, 5452- CEMENTING RECORD DEPTH SET 204'	5, Depth Casing Shoe 58 5507 ' SACKS CEMENT 130 Sks. 175 Sks.
	6070' GL Perforations 4667-71, 4688- 5201-12, 5234-46, 5266 HOLE SIZE 13 3/4"	Mess Verde 92, 4710-14, 4731-47, 475 -72, 5282-88. 5317-23, 5 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2"	8-66, 4776-80. 5150-5 364-70, 5400-06, 5452- DEPTH SET 204' 3217' 3132-5507'	5, Depth Casing Shoe 58 5507 ' SACKS CEMENT 130 Sks. 175 Sks. 235 Sks.
	6070' GL Perforations 4667-71, 4688-5201-12, 5234-46, 5266 HOLE SIZE 13 3/4" 8 3/4" 6 1/4"	Mesa Verde 92, 4710-14, 4731-47, 475 -72, 5282-88. 5317-23, 5 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8"	8-66, 4776-80. 5150-5 364-70, 5400-06, 5452- CEMENTING RECORD DEPTH SET 204' 3217' 3132-5507' 5432'	5, Depth Casing Shoe 58 5507' SACKS CEMENT 130 Sks. 175 Sks. 235 Sks. Tubing
=7	6070' GL Perforations 4667-71, 4688-5201-12, 5234-46, 5266 HOLE SIZE 13 3/4" 8 3/4" 6 1/4"	Mesa Verde 92, 4710-14, 4731-47, 475 -72, 5282-88. 5317-23, 5 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" FOR ALLOWARIE. (Test must be a	8-66, 4776-80. 5150-5 364-70, 5400-06, 5452- DEPTH SET 204' 3217' 3132-5507' 5432'	5, Depth Casing Shoe 58 5507' SACKS CEMENT 130 Sks. 175 Sks. 235 Sks. Tubing
V.	6070' GL Perforations 4667-71, 4688- 5201-12, 5234-46, 5266 HOLE SIZE 13 3/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST 1	Mesa Verde 92, 4710-14, 4731-47, 475 -72, 5282-88. 5317-23, 5 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" FOR ALLOWARIE. (Test must be a	8-66, 4776-80. 5150-5 364-70, 5400-06, 5452- DEPTH SET 204' 3217' 3132-5507' 5432'	5, Depth Casing Shoe 58 5507 ' SACKS CEMENT 130 Sks. 175 Sks. 235 Sks.
V.	6070' GL Perforations 4667-71, 4688- 5201-12, 5234-46, 5266 HOLE SIZE 13 3/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST 1 OIL WELL	Mesa Verde 92, 4710-14, 4731-47, 475 -72, 5282-88. 5317-23. 5 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" FOR ALLOWABLE (Test must be a able for this de	8-66, 4776-80. 5150-5 364-70, 5400-06, 5452- CEMENTING RECORD DEPTH SET 204' 3217' 3132-5507' 5432' fter recovery of total volume of load of path or be for full 24 hours)	SACKS CEMENT 130 Sks. 175 Sks. 235 Sks. Tubing il and must be equal to preexceed top allow-
V.	6070' GL Perforations 4667-71, 4688- 5201-12, 5234-46, 5266 HOLE SIZE 13 3/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST 1	Mesa Verde 92, 4710-14, 4731-47, 475 -72, 5282-88. 5317-23, 5 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" FOR ALLOWARIE. (Test must be a	8-66, 4776-80. 5150-5 364-70, 5400-06, 5452- DEPTH SET 204' 3217' 3132-5507' 5432'	SACKS CEMENT 130 Sks. 175 Sks. 235 Sks. Tubing il and must be equal to preexceed top allow-
V.	6070' GL Perforations 4667-71, 4688- 5201-12, 5234-46, 5266 HOLE SIZE 13 3/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST 1 OIL WELL	Mesa Verde 92, 4710-14, 4731-47, 475 -72, 5282-88. 5317-23, 5 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" FOR ALLOWABLE (Test must be a able for this de	8-66, 4776-80. 5150-5 364-70, 5400-06, 5452- D CEMENTING RECORD DEPTH SET 204' 3217' 3132-5507' 5132' fter recovery of total volume of load of the property of the property of the property of the producing Method (Flow, pump, gas)	SACKS CEMENT 130 Sks. 175 Sks. 235 Sks. Tubing il and must be equal to priezceed top allow- lift, etc.)
V.	6070' GL Perforations 4667-71, 4688- 5201-12, 5234-46, 5266 HOLE SIZE 13 3/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST 1 OIL WELL	Mesa Verde 92, 4710-14, 4731-47, 475 -72, 5282-88. 5317-23. 5 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" FOR ALLOWABLE (Test must be a able for this de	8-66, 4776-80. 5150-5 364-70, 5400-06, 5452- CEMENTING RECORD DEPTH SET 204' 3217' 3132-5507' 5432' fter recovery of total volume of load of path or be for full 24 hours)	SACKS CEMENT 130 Sks. 175 Sks. 235 Sks. Tubing il and must be equal to presceed top allow- lift, etc.)
V.	6070' GL Perforations 4667-71, 4688-5201-12, 5234-46, 5266 HOLE SIZE 13 3/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	Mesa Verde 92, 4710-14, 4731-47, 475 -72, 5282-88. 5317-23, 5 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" FOR ALLOWABLE (Test must be a able for this de	8-66, 4776-80. 5150-5 364-70, 5400-06, 5452- D CEMENTING RECORD DEPTH SET 204' 3217' 3132-5507' 5132' fter recovery of total volume of load of the property of the property of the property of the producing Method (Flow, pump, gas)	SACKS CEMENT 130 Sks. 175 Sks. 235 Sks. Tubing il and must be equal to presceed top allow- lift, etc.)
V.	Perforations 4667-71, 4688-5201-12, 5234-46, 5266 HOLE SIZE 13 3/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test	Mesa Verde 92, 4710-14, 4731-47, 475 -72, 5282-88. 5317-23, 5 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" FOR ALLOWABLE (Test must be a able for this de	8-66, 4776-80. 5150-5 364-70, 5400-06, 5452- D CEMENTING RECORD DEPTH SET 204' 3217' 3132-5507' 5132' fter recovery of total volume of load of the property of the property of the property of the producing Method (Flow, pump, gas)	SACKS CEMENT 130 Sks. 175 Sks. 235 Sks. Tubing il and must be equal to presceed top allow- lift, etc.)
V	6070' GL Perforations 4667-71, 4688-5201-12, 5234-46, 5266 HOLE SIZE 13 3/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	Mess Verde 92, 4710-14, 4731-47, 475-72, 5282-88. 5317-23. 5 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	S-66, 4776-80. 5150-5 364-70, 5400-06, 5452- CEMENTING RECORD DEPTH SET 204' 3217' 3132-5507' 5432' fter recovery of total volume of load of the part of th	SACKS CEMENT 130 Sks. 175 Sks. 235 Sks. Tubing il and must be equal to presceed top allow- lift, etc.)
V.	Perforations 4667-71, 4688-5201-12, 5234-46, 5266 HOLE SIZE 13 3/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test	Mess Verde 92, 4710-14, 4731-47, 475-72, 5282-88. 5317-23. 5 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	S-66, 4776-80. 5150-5 364-70, 5400-06, 5452- CEMENTING RECORD DEPTH SET 204' 3217' 3132-5507' 5432' fter recovery of total volume of load of the part of th	SACKS CEMENT 130 Sks. 175 Sks. 235 Sks. Tubing il and must be equal to presceed top allow- lift, etc.)
V.	HOLE SIZE 13 3/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test	Mess Verde 92, 4710-14, 4731-47, 475-72, 5282-88. 5317-23. 5 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	S-66, 4776-80. 5150-5 364-70, 5400-06, 5452- CEMENTING RECORD DEPTH SET 204' 3217' 3132-5507' 5432' fter recovery of total volume of load of the part of th	SACKS CEMENT 130 Sks. 175 Sks. 235 Sks. Tubing il and must be equal to presceed top allow- lift, etc.)
v.	HOLE SIZE 13 3/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Mess Verde 92, 4710-14, 4731-47, 475-72, 5282-88. 5317-23. 5 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	S-66, 4776-80. 5150-5 364-70, 5400-06, 5452- CEMENTING RECORD DEPTH SET 204' 3217' 3132-5507' 5432' fter recovery of total volume of load of the property of the proper	SACKS CEMENT 130 Sks. 175 Sks. 235 Sks. Tubing il and must be equal to preexceed top allow- lift, etc.) Choke Gas-NCF
v.	HOLE SIZE 13 3/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Mess Verde 92, 4710-14, 4731-47, 475-72, 5282-88. 5317-23. 5 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	S-66, 4776-80. 5150-5 364-70, 5400-06, 5452- CEMENTING RECORD DEPTH SET 204' 3217' 3132-5507' 5432' fter recovery of total volume of load of the part of th	SACKS CEMENT 130 Sks. 175 Sks. 235 Sks. Tubing il and must be equal to presceed top allow- lift, etc.)
v	6070' GL Perforations 4667-71, 4688- 5201-12, 5234-46, 5266 HOLE SIZE 13 3/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Mesa Verde 92, 4710-14, 4731-47, 475-72, 5282-88. 5317-23, 5 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	S-66, 4776-80. 5150-5 364-70, 5400-06, 5452- CEMENTING RECORD DEPTH SET 204' 3217' 3132-5507' 5432' fter recovery of total volume of load of the property of the proper	SACKS CEMENT 130 Sks. 175 Sks. 235 Sks. Tubing il and must be equal to preexceed top allow- lift, etc.) Choke Gas-NCF
v	Perforations 4667-71, 4688-5201-12, 5234-46, 5266 HOLE SIZE 13 3/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 8345	Mesa Verde 92, 4710-14, 4731-47, 475-72, 5282-88. 5317-23, 5 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours 175	S-66, 4776-80. 5150-5 364-70, 5400-06, 5452- CEMENTING RECORD DEPTH SET 204' 3217' 3132-5507' 5132' fiter recovery of total volume of load of the period of the per	SACKS CEMENT 130 Sks. 175 Sks. 235 Sks. Tubing il and must be equal to preexceed top allow- lift, etc.) Choke Gas-NCF
V.	Perforations 4667-71, 4688-5201-12, 5234-46, 5266 HOLE SIZE 13 3/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 8345 Testing Method (pitot, back pr.)	Mesa Verde 92, 4710-14, 4731-47, 475 -72, 5282-88. 5317-23. 5 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours Tubing Pressure (Shut-in)	S-66, 4776-80. 5150-5 364-70, 5400-06, 5452- CEMENTING RECORD DEPTH SET 204' 3217' 3132-5507' fter recovery of total volume of load or path or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT 130 Sks. 175 Sks. 235 Sks. Tubing il and must be equal to presceed top allow- lift, etc.) Choke 128 Gravity of Condensate Choke Size
V.	Perforations 4667-71, 4688-5201-12, 5234-46, 5266 HOLE SIZE 13 3/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 8345	Mesa Verde 92, 4710-14, 4731-47, 475-72, 5282-88. 5317-23, 5 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours 175	8-66, 4776-80. 5150-5 364-70, 5400-06, 5452- CEMENTING RECORD DEPTH SET 204' 3217' 3132-5507' fter recovery of total volume of load of path or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 733	SACKS CEMENT 130 Sks. 175 Sks. 235 Sks. Tubing il and must be equal 30 prexceed top allow- Choke 128 Gravity of Condenses Choke Size 3/4"
	Perforations 4667-71, 4688-5201-12, 5234-46, 5266 HOLE SIZE 13 3/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 8345 Testing Method (pitot, back pr.) Calculated A.O.F.	Mesa Verde 92, 4710-14, 4731-47, 475 -72, 5282-88. 5317-23, 5 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" FOR ALLOWABLE (Test must be a able for this de able for t	8-66, 4776-80. 5150-5 364-70, 5400-06, 5452- CEMENTING RECORD DEPTH SET 204' 3217' 3132-5507' fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 733	SACKS CEMENT 130 Sks. 175 Sks. 235 Sks. Tubing il and must be equal to presceed top allow- lift, etc.) Choke 128 Gravity of Condensate Choke Size
	Perforations 4667-71, 4688-5201-12, 5234-46, 5266 HOLE SIZE 13 3/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 8345 Testing Method (pitot, back pr.)	Mesa Verde 92, 4710-14, 4731-47, 475 -72, 5282-88. 5317-23, 5 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" FOR ALLOWABLE (Test must be a able for this de able for t	S-66, 4776-80. 5150-5 364-70, 5400-06, 5452- CEMENTING RECORD DEPTH SET 204' 3217' 3132-5507' 5432' fter recovery of total volume of load of the property of the proper	SACKS CEMENT 130 Sks. 175 Sks. 235 Sks. Tubing il and must be equal to presceed top allow- lift, etc.) Choke 128 Gravity of Condenses Choke Size 3/h** /ATION COMMISSION
	6070' GL Perforations 4667-71, 4688- 5201-12, 5234-46, 5266 HOLE SIZE 13 3/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 8345 Testing Method (pitot, back pr.) Calculated A.O.F. CERTIFICATE OF COMPLIAN	Mesa Verde 92, 4710-14, 4731-47, 475 -72, 5282-88. 5317-23, 5 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" FOR ALLOWABLE (Test must be a able for this de able for t	S-66, 4776-80. 5150-5 364-70, 5400-06, 5452- D CEMENTING RECORD DEPTH SET 204' 3217' 3132-5507' 5432' fter recovery of total volume of load of the period of the per	SACKS CEMENT 130 Sks. 175 Sks. 235 Sks. Tubing il and must be equal 30 prexceed top allow- Choke 128 Gravity of Condenses Choke Size 3/4"
	6070' GL Perforations 4667-71, 4688- 5201-12, 5234-46, 5266 HOLE SIZE 13 3/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 8345 Testing Method (pitot, back pr.) Calculated A.O.F. Certificate Of Compliant	Mesa Verde 92, 4710-14, 4731-47, 475 -72, 5282-88. 5317-23. 5 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" FOR ALLOWABLE (Test must be a able for this de able for t	S-66, 4776-80. 5150-5 364-70, 5400-06, 5452- CEMENTING RECORD DEPTH SET 204' 3217' 3132-5507' 5432' fter recovery of total volume of load of the property of the proper	SACKS CEMENT 130 Sks. 175 Sks. 235 Sks. Tubing il and must be equal to presceed top allow- lift, etc.) Choke 128 Gravity of Condensors Choke Size 3/4* /ATION COMMISSION 19
	6070' GL Perforations 4667-71, 4688- 5201-12, 5234-46, 5266 HOLE SIZE 13 3/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST IOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 8345 Testing Method (pitot, back pr.) Calculated A.O.F. Certificate of Complied I hereby certify that the rules and Commission have been complied	Mesa Verde 92, 4710-14, 4731-47, 475 -72, 5282-88. 5317-23. 5 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" FOR ALLOWABLE (Test must be a able for this de able for t	S-66, 4776-80. 5150-5 364-70, 5400-06, 5452- CEMENTING RECORD DEPTH SET 204' 3217' 3132-5507' 5432' fter recovery of total volume of load of spith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 733 OIL CONSERVA	SACKS CEMENT 130 Sks. 175 Sks. 235 Sks. Tubing il and must be equal to presceed top allow- lift, etc.) Choke 128 Gravity of Condensors Choke Size 3/4* /ATION COMMISSION 19
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