

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

94 AUG 15 PM 2:01

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different formation.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
NM013685

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Schwerdtfeger A #1R

9. API Well No.
3004511825

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State
San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention: Mike Curry

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-4075

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
940FSL 1650FWL Sec. 27 T 31N R 9W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Workover
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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AUG 25 1994
OIL CON. DIV.
DIST. 3

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU - 06/16/94. SPOT ALL ASSOC EQUIP, LAY 3 INCH BLOW LINES AND SURFACE PISTON AND BLOW WELL DOWN. SICIP 200 SITP 200, PUMP 15 BW DOWN TBG AND RUMOVE WH AND NU BOP, UNSEAT HANGER AND TAG SAND AT 9 FT BELOW LANDING TBG END AT 5445. STRAP OUT OF HOLE 24 STANDS. SIFN. SITP 220 SICIP OPEN AND BLOW DOWN. PMP 15 BBL DOWN TBG AND TOH, HAD TO KILL TWICE ON TOH FOR A TOTAL OF 30 BW. KILL W/30 BW DOWN CASING AND TIH W/7 INCH CASING SCRAPER AND TAG LINER TO AT 3132, TOH. TIH W/3.875 IN BIT AND 4.5 IN CASING SCRAPER AND REPLACE 12 JTS OF CRIMPED TBG AFTER DRIFTING IN HOLE. TBG TO 1500 PSI ON TIH AND TAG PBD OR SAND IN RAT HOLE AT 5442. SICIP 200 SITP O AND SH BRAIDING HEAD PRESSURE AT 200. OPEN AND BLOW WELL DOWN AND CASING PRESSURE AND BRAIDING HEAD BLEW DOWN TOGETHER. LOAD TBG W/21 BBL OF WATER AND PRESSURE TEST ALL PROD TBG TO 1500 PSI AND HELD GOOD. FISH STANDING VALVE F/TBG. TOH AND LD 4.5 SCRAPER AND BIT. TIH W/PKR AND RBP. SET RBP AT 4579 AND PKR AT 4518. PRESSURE TEST RBP TO 1500 PSI AND HELD GOOD. DUMP ONE SACK OF SAND ON RBP AND LET FALL. CIRCULATING REVERSE TO WORK GAS OUT OF HOLE.WORK ON BOP PIPE RAMS. PRESSURE TEST CASING FROM 4579 TO SURFACE TO 700 PSI AND LOST 50 PSI IN 15 MINS. PRESSURE TEST CASING TO 900 PSI AND LOST 400 PSI IN 30 MINS. TOH W/RTTS PKR AND ND BOP AND TBG HEAD FOUND TBG W/O SECONDARY PACK OFF. REPLACE TBG HEAD AND TEST NEW SECONDARY PACK OFF TO 1500 PSI AND TESTED OK. NU BOP AND TEST CASING TO RBP AND ALL TESTED GOOD AT 900 PSI. BRAIDING HEAD STARTING TO GAS SLIGHTLY SIFN. AND SI BRAIDING HEAD PRESSURE AT 35 PSI. RUN CBL F/3000 FT TO SURFACE AND FOUND EXCELLENT BOND F/3000 FT TO 1290 AND GOOD BOND F/1290 TO 970 FT AND BOND FROM 300 TO 360. CONTINUED ON ATTACHED.

14. I hereby certify that the foregoing is true and correct

Signed Mike Curry Title Business Analyst Date Aug 19 1994

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

0 CASING PRESSURE AND 35 PSI SI BRAIDING HEAD PRESSURE BLEW DOWN IN 15 SECS AND NO FLOW. TIH TO 4393 AND SWAB 35 BBL OF CLAY FIX WATER IN RIG PIT. RD SWAB. TIH TO 4572 AND UNLOAD HLE W/N2 AND CO SAND FROM 4572 TO RBP AT 4579 AND CIRC CLEAN AND REL RBP. PMP 7 BW DOWN TBG. TOH W/ RBP AND KILL ONE W/35 BW. PMP 30 BBL OF KILL WATER AND TIH TAG SAND AT 5437 AND CIRC OUT SN W/N2 F/;5437 TO 5473 PBD. CIRC AND SWEEP AND CLEAN UP SAND. LD ONE JT AND LAND TBG AT 5444 AND ND BOP AND NU WELL HEAD AND SIFN. SICP 230 SITP 0 NO FLOW UP TUBING. SWAB AND FLOW 3 TOTAL RUNS BFL AT 4200 FT AND FLW WELL TWICE ON 2 INCH AND KICK OFF AND FLOW ON .75 IN CHOKE FOR ONE HR AT 50 PSI FPT AND 220 FCP. TOTAL REC SWAB AND FLW AT 10 BW. RDMOSU - 6/24/94.