

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078120-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newberry

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Blanco MV & Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T-31-N, R-12-W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	
2. NAME OF OPERATOR El Paso Natural Gas Company	
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1840'N, 800'E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6034' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9-19-66 spudded well, drilled surface hole.

9-20-66 Ran 9 joints 9 5/8", 32.3#, J-55 casing (290') set at 303' w/200 sacks cement circulated to surface. W.O.C. 12 hours. Tested w/600#/30 Min. OK

10-18-66 Total depth 7289'. Ran 221 joints 5 1/2", 15.5#, J-55 and 8 joints 7", 23#, J-55 casing total of 229 joints (7279') set at 7289'. Stage tools set at 5010' and 2618'. Cemented first stage w/200 sacks cement, second stage w/130 sacks cement, third stage w/110 sacks cement. W.O.C. until 10-30-66.

10-30-66 Tested casing to 3800#. Spotted 500 gal. 7 1/2% MCA. Perf. Dakota 6992-96, 7008-12, 7071-69, 7097-7105, 7170-78' w/16 SPZ. Frac w/50,000# 40/60 sand, 51,010 gal. water. Max. pr. 4000#, BDP 1100#, tr. pr. 2800-3630-4000#. I.R. 32.6 BPM. Dropped 4 sets of 16 balls each, flushed w/8120 gallons of water. ISIP 1400#, 5 Min. 800#. Set bridge plug at 5110', tested to 3800# O. K. Perf. Lower Point Lookout 4964-70, 5011-17, 5042-48, 5058-64, 5080-86 w/18 SPZ. Frac w/26,500# 20/40 sand, 26,510 gallons of water. Max. pr. 3800#, BDP 1500#, tr. pr. 1900-2850-3800#. I.R. 53 BPM. Dropped 3 sets of 18 balls each, flushed w/6060 gallons of water. ISIP 300#. Set bridge plug at 4950', tested w/3800# O. K. Perf. Point Lookout 4846-52, 4863-67, 4877-81, 4891-95, 4918-24' w/16 SPZ. Frac w/40,000# 20/40 sand, 41,440 gallons of water. Max. pr. 3800#, BDP pump-in, tr. pr. 2000-2250-2600#. I.R. 73 BPM. Dropped 4 sets of 16 balls each, flushed w/5560 gallons of water. ISIP 200#.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signer F. H. WOODTITLE Petroleum EngineerDATE 11-7-66

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED

NOV 7 1966

NOV 8 1966

OIL CON. COM.
DIST. 3

Instructions

General. This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 11: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.