Angles of the second

5. LEASE

SF 078120-A

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	TICES AND REPORTS ON WELLS proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331	proposals to drill or to deepen or plug back to a different –C for such proposals.)	O. FARM OR LEASE NAME
1. oil gas well	☑ other	NEWBERRY
2. NAME OF OPERA	Oct of	9. WELL NO.
	NATURAL GAS CO.	12 (MD) 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPI		BLANCO M.V. BASIN DAKOTA
BOX 990, FARMINGTON, NEW MEXICO		11. SEC., T., R., M., OR BLK. AND SURVEY OR
	LL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 4, T-31-N, R-12-W
below.) AT SURFACE:]	840'N. 800'E	NMPM
AT TOP PROD. INTERVAL:		12. COUNTY OR PARISH 13. STATE San Juan New Mexico
AT TOTAL DEPTH	:	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTH	IER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPRO	OVAL TO: SUBSEQUENT REPORT OF:	6034' GR
TEST WATER SHUT-O		图2.888 188 2018 198 198 198 198 198 198 198 198 198 1
FRACTURE TREAT		
SHOOT OR ACIDIZE REPAIR WELL		
PULL OR ALTER CASI	ING H	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE		change on Form 9–330.)
CHANGE ZONES		
(other)	SED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates
(other) 17. DESCRIBE PROPO including estimate measured and true	PSED OR COMPLETED OPERATIONS (Clearly stated date of starting any proposed work. If well is devertical depths for all markers and zones pertinent owing work was completed in order	Irrectionally drilled, give subsurface locations and it to this work.)*
(other) 17. DESCRIBE PROPO including estimate measured and true	e vertical depths for all markers and zones pertinen	Irrectionally drilled, give subsurface locations and it to this work.)*
(other) 17. DESCRIBE PROPO including estimate measured and true The following forms and true following forms are followed in the followed in the following forms are followed in the following forms are followed in the following forms are followed in the followed in the following forms are followed in the following forms are followed in the followed in the following forms are followed in the following forms are followed in the followed in	Pulled both stings of tubing and Electronic Caliper log. Set cer squeezed with 250 sks cement. It to 1500#, held OK. Ran 227 join Dakota tubing, 7153' set at 7163 packer set at 5130'. Ran 158 jo	to repair casing failure: d packer. Ran casing inspection ment retainer at 3900' and WOC 18 hours. Pressure tested nts of 2 3/8", 4.6#, J-55 3'. Baker Model "F" production oints 1 1/4", 2.33# JCW
The follow thru 1/27/78:	Pulled both stings of tubing and Electronic Caliper log. Set cer squeezed with 250 sks cement. It to 1500#, held OK. Ran 227 join Dakota tubing, 7153' set at 7163 packer set at 5130'. Ran 158 jo	to repair casing failure: d packer. Ran casing inspection ment retainer at 3900' and WOC 18 hours. Pressure tested nts of 2 3/8", 4.6#, J-55 3'. Baker Model "F" production oints 1 1/4", 2.33#, JCW 5116'. Shut in for Packer Leakage
17. DESCRIBE PROPO including estimate measured and true The folic 1/19/78 thru 1/27/78:	Pulled both stings of tubing and Electronic Caliper log. Set cer squeezed with 250 sks cement. It to 1500#, held OK. Ran 227 join Dakota tubing, 7153' set at 7163 packer set at 5130'. Ran 158 jo Mesa Verde Tubing, 5105'set at 5163 et Manu. and Type	to repair casing failure: d packer. Ran casing inspection ment retainer at 3900' and WOC 18 hours. Pressure tested nts of 2 3/8", 4.6#, J-55 3'. Baker Model "F" production oints 1 1/4", 2.33#, JCW 5116'. Shut in for Packer Leakage Set @Ft.
17. DESCRIBE PROPO including estimate measured and true The folic 1/19/78 thru 1/27/78: Subsurface Safety Valve	Pulled both stings of tubing and Electronic Caliper log. Set cer squeezed with 250 sks cement. It to 1500#, held OK. Ran 227 join Dakota tubing, 7153' set at 7163 packer set at 5130'. Ran 158 jo Mesa Verde Tubing, 5105'set at 500 et vertical depths for all markers and zones pertinents.	to repair casing failure: d packer. Ran casing inspection ment retainer at 3900' and WOC 18 hours. Pressure tested nts of 2 3/8", 4.6#, J-55 3'. Baker Model "F" production oints 1 1/4", 2.33#, JCW 5116'. Shut in for Packer Leakage Set @Ft.
The follogous and true The follogous from the follogous from the follogous from the follogous from the following from the foll	Pulled both stings of tubing and Electronic Caliper log. Set cer squeezed with 250 sks cement. It to 1500#, held OK. Ran 227 join Dakota tubing, 7153' set at 7163 packer set at 5130'. Ran 158 jo Mesa Verde Tubing, 5105'set at 5163 et Manu. and Type	to repair casing failure: d packer. Ran casing inspection ment retainer at 3900' and WOC 18 hours. Pressure tested ats of 2 3/8", 4.6#, J-55 3'. Baker Model "F" production points 1 1/4", 2.33#, JCW 5116'. Shut in for Packer Leakage Set @Ft.