

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
Box 4289, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1840'N, 800'E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐ RECEIVED
☐ JUN 20 1983
☒ U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF 178120-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Newberry
9. WELL NO.
12
10. FIELD OR WILDCAT NAME
Blanco MV & Basin Dakota
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 4, T-31-N, R-12-W
N.M.P.M.
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6034' GD

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6-4-83 MOL & RU. Pulled packer and 1 1/4" & 2 3/8" Tubing.
- 6-5-83 Cleaned out to 7246'. Blowing well at 7246'.
- 6-6-83 Hydrotested 2 3/8" tubing. Ran 228 joints (7159') 2 3/8" 4-6#, J & L slimhole tubing set at 7170'. Common pump seating nipple set at 7139' 1 joint off bottom. Baker Model "G" locator seal assembly set at 5131'. Hydrotested from below seal assembly through donut w/4000 psi. Replaced 33 bad joints tubing. Hydrotested 1 1/4" tubing. Ran 156 joints (5071') 1 1/4", 2-33#, J-55 J & L tubing set at 5083'. Common pump seating nipple set 1 joint off bottom at 5050'. Orange-peel, perforated joint on bottom. Replaced a total of 55 bad joints.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED M. B. Brisco TITLE Drilling Clerk DATE June 21, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC