NO. OF COPIES REC	6		
DISTRIBUTION			
SANTA FE	1		
FILE		Ī	
U.S.G.S.	Ī —		
LAND OFFICE			
TRANSPORTER	OIL	1	
THAILS: ON ER	GAS		
OPERATOR	2	7	
PRORATION OFFICE			

I.

II.

III.

IV.

DISTRIBUTION							
SANTA FE	i 		EQUEST FOR ALLOWABLE			For	m C-104
FILE	<u>'</u>	REQUEST					ersedes Old C-104 and C-11 ective 1-1-65
U.S.G.S.	ALIT	AND					2011/0 1-1-03
LAND OFFICE	AUI	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
I BANGBORTER OIL	7						
TRANSPORTER GAS	,						
OPERATOR	2						
PRORATION OFFICE							
Operator							
El Paso Natural G	as Company						
	an Nos Mossi						
Reason(s) for filing (Check pro		.c o	r	04 (01			
New Well		e in Transporter of:		Other (Pleas	e explain)		
Recompletion	Oil	Dry G	as \Box				
Change in Ownership		ghead Gas Conde	— 1				
	· · · · · · · · · · · · · · · · · · ·						
If change of ownership give : and address of previous own							
and address of previous own	eı		······································				
DESCRIPTION OF WELL	AND LEASE						
Lease Name	Well 1	No. Pool Name, Including F	Formation		Kind of Leas	se	Lease No.
McDurmitt	1(DK) Basin Dakota			State, Feder	al or Fee	My 019413
Location							
Unit Letter G ;	1 770 Feet	From The Horth Li	ne and <u>16</u> 5	50	Feet From	TheEa.	st
					_	_	
Line of Section 6	Township	31N Range	12W	, NMPM	4 Se	in Juan	County
DESIGNATION OF TRANS	SOUDTED OF O	II AND NATURAL C.	4.0				
Name of Authorized Transporte	r of Oil o	r Condensate		Give address	to which appro	ved copy of th	is form is to be sent)
El Paso Natural G	_						
Name of Authorized Transporte		or Dry Gas 🔀	Box 990, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural G	as Company		Box	9 00 Nor	านทร์ เราะสระ สา ย	New Mex	ico
If well produces oil or liquids,		Sec. Twp. Rge.	Is gas acti	ually connect	ed? Wh	en	100
give location of tanks.	G	6 31N 12W	'		1		
If this production is comming	led with that from	any other lease or pool.	give commi	ingling order	r number:		
COMPLETION DATA			B				
Designate Type of Con	nnletion — (X)	Oil Well Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v. Diff. Res'v.
	<u>-</u>	X	X	!	L	1	l !
Date Spudded	1	I. Ready to Prod.	Total Dept			P.B.T.D.	
10-13-66 Elevations (DF, RKB, RT, GR,		1-14-66	(F) (C)	7151		704	
_		roducing Formation	Top 99/G	586 2		Tubing Dept	_
6050 GL Perforations	Dak	ota	<u></u>	2002		Depth Casin	6912
	solio list s	1959-65', 6976-8 2	ı				g blice
0002-14	<u>0 و ۳۹۰۰ مورن و</u>	TUBING, CASING, AN		ING RECOR	D	7151	
HOLE SIZE	CASI	NG & TUBING SIZE	J CEMENT	DEPTH SE		SACKS CEMENT	
13 3/4"	3.5/8	· · · · · · · · · · · · · · · · · · ·	334			200 sks.	
8 3/44 7 7/8"		5 1/2"	7151			590	· · · · · · · · · · · · · · · · · · ·
	2 3/6		6912			tbe.	
	7 1/4		4910			thg	
TEST DATA AND REQUE	ST FOR ALLOW	VABLE (Test must be a			me of load oil		qual to or exceed top allow-
OIL WELL		able for this de	epth or be for	full 24 hours)		American de de seguiros de la compansión
Date First New Oil Run To Tar	nks Date of Ter		Producing	Method (Flou	, pump, gas li	ft, etc.)	- Arm
				·		/ 6-	
Length of Test	Tubing Pre	asure	Casing Pre	sswe		Choke Size	Est Mais
1 Dead Dead - Beat	CU BVI-		Water Dhi			das-MCF	3 967
Actual Prod. During Test	Oil-Bbls.		Water - Bbl	9.		1	2021 2021
			<u> </u>				CN. COM.
GAS WELL						المجرية الخد	ST. 3
Actual Prod. Test-MCF/D	Ler.gth of T	Test	Bbls. Cond	lensate/MMCI		Gravity of C	ondensate
2502 MCF/D	_	hrs.					,
Testing Method (pitot, back pr.		ssure (Shut-in)	Casing Pre	ssure (Shut-	-in)	Choke Size	
Calculated A.O.F.	183	•		•	•		3/4"
CERTIFICATE OF COMP				011 0	ONSERVA	TION COM	—-
					IAN - 3		man October
hereby certify that the rule	s and regulations	of the Oil Conservation	APPRO				
Commission have been complied with and that the information given			_ O	Original Signed by A. R. Kendrick			
soove is true and complete	to the best of my	y knowledge and belief,	BY				
			TITLE.	PETROL	EUM ENC	LIBER DIS"	
Secretary and the second	*		75.1	s form in to	he filed in a	compliance "	ith BULF 1104
Driginal Signed F. H. Wool				This form is to be filed in compliance with RULE 1104.			

(Signature) Petroleum Engineer

(Title)

(Date)

December 27, 1966

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.