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THE STATE OF THE S	GAS	1	
OPERATOR		2	
PROBATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65								
·		-	7					
			-					

1.	U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR 2 PRORATION OFFICE	AUTHORIZATION TO TR	AND ANSPORT OIL AND	NATURAL G	AS	1-1-65	
	Operator El Paso NaturalGas Co	ompany					
	P. O. Box 990 , Farm	ington, New Mexico					
	Reason(s) for filing (Check proper b	(ox)	Other (Pleas	se explain)			
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	=				
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AN	D LEASE					
	Lease Name	Well No. Pool Name, Including F		Kind of Lease State, Federal	or Fee	NM 0194	
	McDurmitt Location	1 (MV) Blanco Mesa	Aeroe				
	Unit Letter G; 17	70 Feet From The North Li	ne and 16 50	Feet From Th	he East		
	Line of Section 6	Township 31N Range 1	2W , NMPI	м, San	Juan	Co	unty
II.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS				
	Name of Authorized Transporter of (or Condensate XX	Address (Give address			is to be sent))
	El Paso Natural Gas (Name of Authorized Transporter of C	Company Casinghead Gas or Dry Gas 🛣	Box 990, Farm Address (Give address			is to be sent)	,
	El Paso Natural Gas		Box 990, Farm				-
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actuarry connec	ted? when	1		
I W	If this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give commingling orde	er number:			
. ▼ .	Designate Type of Comple		New Well Workover	Deepen	1	Resev. Diff. 1	Res'v.
	10-18-66	Date Compl. Ready to Prod. 12-14-66	Total Depth 7151		Р.В.Т.D. 7040		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top (Gas Pay		Tubing Depth		
	6050 GL Perforations	Mesa Verde	46981		4910 Depth Casing Show		
	1	4698-4710',4730-42', 4789-95', 4903-09			7151'		
	HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH S		SACKS	CEMENT	
	13 3/4"	9 5/\$"	3341		200		
	8 3/4" & 7 7/8"	7" & 5 1/2 " 2 3/8"	7151' 6912		590 tbg.		
		1 1/4"	4910		tbg.		
V.	TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this d	ifter recovery of total vol epth or be for full 24 hour	ume of load oil ar	nd must be equal to	or exceed top	allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\leftarrow
			811		Gas-MCF	3 1967	
	Actual Prod. During Test	Off-Bbls.	Water-Bbls.		JAN JAN	ON B	
	CAS IUDY Y				OIL,	ON: COM	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	DF .	Gravity of Conde		Jan Barrell
	2529 MCF/D Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure (shut-in)	Casing Pressure (Shu	t-in)	Choke Size		
	Calculated A.O.F.	1073	1075	,	3/4"		
VI.	CERTIFICATE OF COMPLIA	NCE	OIL		TION COMMISS	NOI	
	I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED JAN - 2 1957 Original Signed by A. R. Kendric's				
	Commission have been complied	with and that the information given the best of my knowledge and belief.					
			TITLE PETRO	LEUM ENGIN	ELR DIST. NO	D. 3	
	Ariginal Com d = 11 com		This form is t	o be filed in co	ompliance with R	ULE 1104.	
	Original Stemast F. H. WOOD	gnature)	well, this form mus	at be accompani	ble for a newly died by a tabulation	on of the devi	pened iation
	Petroleum Engineer		tests taken on the	well in accord-	ance with RULE to be filled out co	111.	
	December 27, 1966	Title)	able on new and re	ecompleted well	le.		
	· · · · · · · · · · · · ·	Date)	well name or number Separate Form	er, or transporte:	III, and VI for a control of the filed for each	lange of cond	ittion.
			: completed wells.				