Form \$160-5 (June 1990)

UNITED STATES

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

DEPARTMEN BUREAU OF L	IT OF THE INTERIOR AND MANAGEMENT	Expires: March 31, 1993
Do not use this form for proposals to d	AND REPORTS ON WELLS rill or to deepen or reentry to a different reservoir. OR PERMIT - " for such proposals	E. Lease Designation and Serial No. SF 078040 B. If Indian, Allottee or Tribe Name
 	· · · · · · · · · · · · · · · · · · ·	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Other		8. Well Name and No.
2. Name of Operator Amoco Producton Company	Attention: Dallas Kalahar	Mudge A A 4R 9. API Well No.
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201	(303) 830-4040	3004511877 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Described S50'FNL 990' FEL		Blanco Mesaverde 11. County or Parish, State
		San Juan New Mexico
12. CHECK APPROPRIATE BO	DX(s) TO INDICATE NATURE OF NOTICE, F TYPE OF ACTION	REPORT, OR OTHER DATA
Notice of Intent Subsequent Report Final Abandorment Notice 13. Describe Proposed or Completed Operations (Clearly state subsurface locations and measured and true vertical depth	Recomplet all pertinent details, and give pertinent dates, including estimated date of startin	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water out results of multiple completion on Well Completion or ion Report and Log form.) ag any proposed work . If well is directionally drilled, give
Please see attachment for procedure. If you have any questions, contact Da	illas Kalahar at (303) 830-5129.	
14. I hereby certify that the foregoing is true and correct		

11-19-1993 Approved by Conditions of approval, if any: **FARMINGTON DISTRICT OFFICE**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fieldings or fraudulent statements or representations as to any matter within its jurisdiction. representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

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Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

Type

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Wasington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

*U.S. GPO. 1980 773 016/26019

MIRUSU. PMP 20 BBLS DWN TBG TO KILL WELL. NDWH. NUBOPS. TIH & TAG FILL @ 5388'. TOH. TALLY TBG. 82 STANDS. TIH W/ SCRAPER ON 2-3/8" TBG TO 2973'. PULL 3 STNDS. TOH W/ SCRAPER. TIH W/ SCRAPER TO 4100'. TOH. TIH W/ RET PLUG ON 2-3/8" TBG. SET PLUG @ 3886'. PULL SINGLE. PMP 130 BBLS TO FILL HOLE. CIRC OUT GAS. PRS TST PLUG & CSG TO 500 PSI. OK. TOH W/ RET HEAD. RUN CBL-VDL-GR & CCL LOG F/ 3020'-SURF. SHOOT 2 HOLES @ 600'. OK. RD WLE. BREAK CIRC. INSTALL DYE & PMP 57 BBLS FOR CIRC. PMP 280 SX CMT W/ HALAD 344, CALSEAL & SUPER CBL. INSTALL PLUG & DISPLACE CMT. OK. GOOD RTNS. TIH W/ BIT ON 6 DRL COLLAR ON 2-3/8" TBG. TAG CMT @ 373'. BREAK CIRC. DRL TO 486'. CIRC CLEAN. NO MORE CMT NEEDED AS DISCUSSED W/ W. TOWNSEND. DRL CMT TO 618'. PRS TST CSG TO 500 PSI. OK. TOH. LAY DWN COLLARS. TIH W/ RET HEAD FOR PLUG. CIRC OFF SAND. PULL SINGLE. SWAB. TOH W/ PLUG. TIH W/ BAILER ON 2-3/8" TBG. TAG FILL @ 5338'. TRY TO PMP DWN TBG. TBG PLUGGED W/ PARAFFIN. PMP 20 BBLS DWN CSG. C/O TO 5383' (PBTD). TOH W/ BAILER. LAY DWN 46 JNTS FULL OF PARAFFIN. WELL FLOWING. RUN MULESHOE, 1 JNT 2-3/8" TBG, SEAT NIPPLE W/ X-OVER & 161 JNTS 2-3/8" TBG. LAND TBG @ 5074'. NDBOPS. NUWH. INSTALL CHOKE. FLOW FOR 2 HRS. REC 6 BBLS H2O. WELL TURNED OVER TO PROD. RDMOSU.