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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

ISTRICT II O. Drawer DD, Artesia, NM 88210	San	P.O. B ta Fe, New M	ox 2080 lexico	s 37504-2	880				
ISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410	DEAUEST FO	AULOWA	BLE A	ND AU	THORIZA				·
•	TO TRANSPORT OIL AND NATUE					Well API No. 300451187700			
Operator AMOCO PRODUCTION COMPAN	<u>Y</u>					300.5			
P.O. BOX 800, DENVER, C	OLORADO 8020	1		Other (	Please explain)				
Reason(s) for Filing (Check proper box) New Well	Change in	Transporter of:	1						
Recompletion		Dry Gas	) ]						
Change in Operator	Casinghead Gas	COROCHIA	1						
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL A	ND LEASE Well No.	Pool Name, Inc. BLANCO M	uding Fun	mation (D	DODATED	Kind of L	ease leral or Fee	Leas	: No.
HOUGE LS		BLANCO M			990			FEL	
Location A Unit Letter	850 .:	_ Feet From The		Line a		SAN	From The		Line
1 Section Township	31N	Range 11	.W	, NM	'М,	SAN .			County
UL DESIGNATION OF TRAN	SPORTER OF (	IL AND NA	TURAL	GAS	oddress to whi	ch approved co	opy of this form	is to be sent	,
Name of Authorized Transporter of Oil	or Coud	ensale	مد	OF TAG	עדי מיי	TRACT	FARMINGTO	ONNM_	87401
MERIDIAN OIL INC.  Name of Authorized Transporter of Casin.	head Gas	or Dry Gas	للدم ٦	ces (Give	address to whi	ch approved c	opy of this join		'
EL PASO NATURAL GAS CO	MPANY		<u>P.</u>	0. BO	( 1492 . I connected?	EL PASU, When?	TX 799		
If well produces oil or liquids,	Unit Sec.	i i							
If this production is commingled with that	from any other lease	or pool, give com	ningling o	rder numb	er:		_,		
IV. COMPLETION DATA				ew Well		Decpea	Plug Back S	ame Res'v	Diff Res'v
	(X)	ell Gas We	:11 II	ew wen i	110,20101	ii			1
Designate Type of Completion	Date Compl. Read)	I / to Prod.	Ta	al Depth			P.B.T.D.		
Date Spudded				-Auc.			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Depth Casing Slice		
Perforations									
	TURIN	G, CASING A	ND CE	MENTI	NG RECOR	PRIM		C D M	ENT
HOLE SIZE	CASING &	TUBING SIZE		DEPTH STILL US				<b>**</b>	
HOLE SIZE					——— <del>[]</del>	AUGS	3 1990		
						OIL C	IN. DI	¥	
V. TEST DATA AND REQU	EST FOR ALLO	WABLE		- au al 10 a	e exceed too al	lomable for th	Super br be 1	or full 24 hor	us)
OIL WELL (Test must be after	recovery of load von	wne of load oil an	Pi	oducing h	lethod (Flow, p	ownp, gas lýt.	elc.)		
Date First New Oil Run To Tank	Date of Test						Choke Size		
Leagth of Test	Tubing Pressure		C	asing Pres	ente.		Cilour		
Lengur or rea	ngth of Tex			Water - Bbls.			GA- MCF		
Actual Prod. During Test	Oil - Bbls.						J		
GAS WELL				SEC. 25.4	ensuc/MMCF		Gravity of	Condensate	
Actual Prod. Test - MCF/D	Length of Test		1	Bbls. Condensate/MMCF			Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure (Shut-in)			Clore 5.5			
VI. OPERATOR CERTIF	ICATE OF CO	OMPLIANC	E		OIL CC	NSER\	/ATION	DIVIS	ON
the and combittons of the United Tables							ALICA	# <b>*</b> 000	
I hereby certify that the futes and regulations of the information given above Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date ApprovedAUG 2 3 1990					
11.1 11/1	7		Ì					_1	,
D. D. Whley	<u></u>			Ву		- 3.	<del>~). (</del>	Thong	<b>/</b>
Signature W. Whaley, Staff Admin. Supervisor				Title SUPERVISOR DISTRICT #3					
Printed Name		1 1110	80			<del></del> -			
July 5, 1990		103=830=421 Telephone No.						40 X 1 10	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.