

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-6356

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chevron Navajo

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildest

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T-31N, R-20W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Wildcat	
2. NAME OF OPERATOR Atlantic Richfield Company	
3. ADDRESS OF OPERATOR Box 2197, Farmington, New Mexico	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 920' FSL & 810' FSL (Unit N) SW/4 SW/4 Sec. 19	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5324' MKB 5336'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran DST #1 - open hole 5645'-5745' 3/4" b.o. 3/8" t.c. no w.c. Tool open 165 min. Had initial weak blow increased to fair blow in 5 min. & remained constant. Gas to surface after 140 mins. T.S.T.M. Recovered 200' gas cut mud w/film light green oil plus 270' gas and water cut mud plus 980' slightly muddy salt water - gas out. IHMP - 2715 psi; ISIP (80 min.) 2499 psi; IFP - 27 psi; FFP - 660 psi; PSIP (120 min.) - 2472 psi; PHMP - 2701 psi.

Ran DST #2 - open hole - 5885'-5960' 3/4" b.o., 3/8" t.c. no w.c. Tool open 110 min. Had weak blow which increased to fair in 5 min. and remained constant. No G.T.S. Recovered 70' gas cut mud - w/very questionable trace oil. IHMP - 2840 psi; ISIP (60 min.) - 2554 psi; IFP - 56 psi; FFP - 56 psi; PSIP (90 min.) - 2269 psi; PHMP - 2840 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. Bastian

TITLE

Drig. Prod. Supv.

DATE

2/6/67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

FEB 8 1967

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.