

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF 078146-

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newberry "A"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., OR BLE. AND
SURVEY OR AREA

Sec 9, T31N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 1714, DURANGO, COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1750 FSL 1550 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6130 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up spud 9/20/65. Drilled to 268'. Ran 8 joints 8 5/8 24# J-55 casing set at 265' w/175 sx. WOC. Drilled cement and drilled to 5311. Lost circulation and stuck drill pipe. Could not jar loose. Backed off 144 joints of 4 1/2" drill pipe and 12 6 1/2" drill collars. Left 12 drill collars in hole. Top of fish 4860. Fished from 10/6/65 to 10/15/65. Recovered 5 drill collars. Fish left in hole was 7 6 1/2" drill collars and 7 3/4" bit. Top of fish 5002. Set 300 sx cement plug at 4900'. WOC. Top of cement plug at 4560. Set whipstock at 4600' and drilled cement and drilled to TD 7370. Reached TD 11/6/65. Ran IES and Sonic Caliper Logs. Ran 228 joints 4 1/2 11.6# and 10.5# J-55 casing set at 7370. Cemented w/300 sx cement lower stage. Cemented 2nd stage w/150 sx thru collar set at 5283. Cemented upper stage w/250 sx. Had good circulation of cement on all stages. Released rig 11/8/65. WO Completion rig.

RECEIVED

NOV 23 1965

OIL CON. COM.
DIST. 3

RECEIVED

NOV 22 1965

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harold C. Nichols
Harold C. Nichols

TITLE Sr. Production Clerk

DATE November 17, 1965

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Distribution:

1 to Continental

5 to USGS in Farmington

*See Instructions on Reverse Side