NO. OF COPIES REC			
DISTRIBUTION			
SANTA FE		17	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	ļ′	
OPERATOR		1	
PRORATION OFFICE			
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTAFE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TO	AND				
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS Dist: 5 - NOMOCC			
	OIL /	1		1 - Cont.			
	TRANSPORTER GAS	1		1 - TOC File			
	OPERATOR /]					
I.	PRORATION OFFICE	<u> </u>					
	Terator						
	Tenneco Oil Company						
	_						
	P. O. Box 1714, Durango, Colorado 81301 coson(s) for filing (Check proper box) Other (Please explain)						
	tiew Well	Change in Transporter of:					
	Recompletion	OII Dry Ga	$_{ ext{is}}$ \square Effective fi	rst delivery.			
	Thunge in Ownership	Casinghead Gas Conder	nsate				
	If change of ownership give name						
	and address of previous owner						
	DESCRIPTION OF THE PARTY OF THE	Y EACE					
H.	DESCRIPTION OF WELL AND Lease Name	LEASE Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease			
	Newberry		sin Dakota	State, Federal or Fee Federal			
	Lecation						
	Unit Letter K ;;	Feet From TheLin	ne and Feet From T	he			
	Line of Section 9 Tov	wnship 31-N Range	12-W , NMPM, San	Juan County			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approv	eed copy of this form is to be sent)			
			_				
	McWood Corporation Name of Authorized Transporter of Cas		P. O. Box 1702, Farmi Address (Give address to which approv	ed copy of this form is to be sent)			
	El Paso Natural Ga						
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	P. O. Box 990. Farmin Is gas actually connected? Whe	n new mexico			
	give location of tanks.	к 9 31 12	No O	n Approval			
	If this production is commingled with	th that from any other lease or pool,					
	COMPLETION DATA			Div Beek Com Don't Div D			
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
		Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.			
	Date Spudded		•				
	9/20/65 Elevations (DF, RKB, RT, GR, etc.)	12/14/65 Name of Producing Formation	7370 Top Oil/Gas Pay	7331 Tubing Depth			
	6130 GR	Dakota.	7081	7331			
	Perforations			Depth Casing Shoe			
	7081-7267			7370			
			CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	12-1/4	8-5/8	265	175 sx			
	6-3/4	4-1/2	7370	300 sx 1st stage 150 sx 2nd stage			
		2-3/8	7331	250 sx 3rd stage			
T ,	TEST DATA AND DEGUEST F		fter recovery of total volume of load oil a				
٧.	OIL WELL	able for this de	epth or be jor juil 24 nours)				
	Date First New Oil Run To Tanks	OIL WELL					
				CHITIVED \			
	Length of Test	Tubing Pressure	Casing Pressure	NoKEDE!			
		OII. Phile	Water-Bbls.	GR: MGRD 2 1966			
	Actual Prod. During Test	Oil-Bbls.	112(01 - D)124	an MAR 2 LOOM.			
	l			OIL CON. COM.			
	GAS WELL						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenses			
	6283	3 hours					
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
	Back Pr.	301	1051	3/4			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION			
			MAR 9 1066	••			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAR 2 1966 , 19				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed Emery C. Arnold					
		TITLE Supervisor Dist. # 8					
/							
	Z/awl20		This form is to be filed in compliance with RULE 1104.				
		I feeling.	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	1.8.FODten	anner transfer	tests taken on the well in accordance with RULE 111.				
Senior Production Clerk (Tule)			All sections of this form must be filled out completely for allowable on new and recompleted wells.				
(1 me)			If while our treat mure tenounbrates we				

February 28, 1966 (Date)

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.