

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
SF 078146

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☐		DRY ☐		Other ☐		7. UNIT AGREEMENT NAME			
b. TYPE OF COMPLETION:		NEW WELL ☐		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR		Tenneco Oil Company		14. PERMIT NO.		DATE ISSUED		12. COUNTY OR		13. STATE		9. WELL NO.	
3. ADDRESS OF OPERATOR		P. O. Box 1714, Durango, Colorado 81301		15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface		2350 FNL 1750 FNL		Unit Letter 'C'		At top prod. interval reported below		At total depth		10. FIELD AND POOL, OR WILDCAT	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		Sec. 5, T-31-N, R-12-W		20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		6908-7074 Dakota		25. WAS DIRECTIONAL SURVEY MADE		Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN		Ind-CR		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)		Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size		Cementing Record		Amount Pulled	
29. LINER RECORD		Size		Top (MD)		Bottom (MD)		Sacks Cement*		Screen (MD)		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number)		7070-74 4 HPF		6988-94 2 HPF		7060-66 2 HPF		6978-80		7053-54 2 HPF		6942-46	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		Depth Interval (MD)		Amount and Kind of Material Used		7036-39 2 JPF		6915-23		7016-22 2 JPF		6908-10	
33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)		Well Status (Producing or shut-in)		SI		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST	
35. LIST OF ATTACHMENTS		U. S. GEOLOGICAL SURVEY		FARMINGTON, N. M.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED		TITLE		DATE	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED		TITLE		DATE		3/6/67		3/6/67		3/6/67	

***(See Instructions and Spaces for Additional Data on Reverse Side)**

5 USGS
1 AALCC - FALCC

1 Continental
1 File

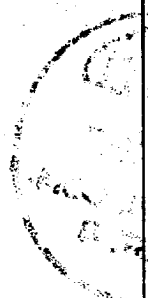
INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form; see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)



37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Dakota	6900	7080	Sand & Shale (Gas)	Neuverde Greenhorn Dakota	3945 6790 6900		