1.31.110011011 1.2	NEW MEXICO OIL	CO'ISERVATION COMMISSION	Form C-104
FILE L		T FOR ALLOWABLE	Supersedes Old C-104, and C-1 Effective 1-1-65
U.S.G.S.	AUTHODIZATION TO TE	AND	0.10
LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS
BANGBORTER OIL /			
GAS /			
OPERATOR /			
PRORATION OFFICE			
Tenneco Oil Compan	У		
Attreas			
Reason's) for filing (Check proper b	rango, Colorado 81301	04-701-71	
New Well X	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry G	Effective fi	rst delivery
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI	LEASE		
Lease Name	Well No. Pool No	ame, Including Formation	Kind of Lease
Newberry Com.	1 Ba	asin Dakota	State, Federal or Fee Federal
	350 Feet From The North Li	ne and <u>1750</u> Feet From	The East
Line of Section 5 , T	ownship 31-N Range		n Juan County
PERCENTAGE OF TRANSPORT			
Name of / uthorized Transporter of C	RTER OF OIL AND NATURAL GA	AS Address (Give address to which appro	oved copy of this form is to be sent)
Inland, Inc. P. O. Box 1528, Farmington, New Mexico			
Name of Authorized Transporter of C		Address (Give address to which appro	oved copy of this form is to be sent)
El Paso Natural Gas		P. O. Box 990, Farming	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 5 31 12	•	On Approval
If this production is commingled w	vith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion – (X)	X	1 ray back some res v. pin. nes v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11/29/66	2/14/67	7130	7120
Pool Dakota	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	Dakota	6908	7008 Depth Casing Shoe
7074-6908			7130
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-5/8	10-3/4	337	200 sx
6-3/4	7-5/8 3-1/2 9.2# liner	2581 7125 (6850–7125)	270 sx 1 bb1 + 50 sx
6-3/4	4-1/2	6932	2 stages - 270 sx
TEST DATA AND REQUEST I			and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	ift. etc.)
Date / Hat flow Oil flam 10 failed	Paris di Tobi	1 to decing motion (1 tow) pump, and the	,,,,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MOF
			MAD
GAS WELL			OIL COM
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Consensate COM
3021	3 hours	Contraction	51.3
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back pr. CERTIFICATE OF COMPLIAN	187	672	ATION COMMISSION
CENTIFICATE OF CUMPLIAN	IOE		, 19
Commission have been complied	regulations of the Oil Conservation with and that the information given ne best of my knowledge and belief.	BYOriginal Signed by E	

This form is to be filed in compliance with RULE 1104.

SUPERVISOR: 181

TITLE .

For (Fignature)

March 28, 1967

Senior Production Clerk

(Title)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.