

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**5. Lease Serial No.
NMSF 078096

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CONOCO INC.Contact: DEBORAH MARBERRY
E-Mail: deborah.moore@usa.conoco.com8. Well Name and No.
NEWBERRY COM 13a. Address
P.O. BOX 2197 DU 3066
HOUSTON, TX 772523b. Phone No. (include area code)
Ph: 281.293.1885
Fx: 281.293.54669. API Well No.
30-045-11901

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T31N R12W SWNE 2350FNL 1750FEL

10. Field and Pool, or Exploratory
BASIN DAKOTA

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco received approval to plug this well on 12/12/01. Upon further evaluation of this well it was decided to TA and run a CBL (procedure attached) to test the casing for a recompleat. If the wellbore is found not to be in good condition we will proceed with the P&A (procedure attached)

THIS APPROVAL EXPIRES AUG 15 2002

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #10187 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 01/25/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/s/ Stephen Mason

Title

Date 2/13/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Newberry Com #1

Proposed Temporary Abandonment

Basin Dakota

(G) Section 5, T-31-N, R-12-W, San Juan County, NM

Lat: N 36° 55' 43" / Long: W 108° 6' 54"

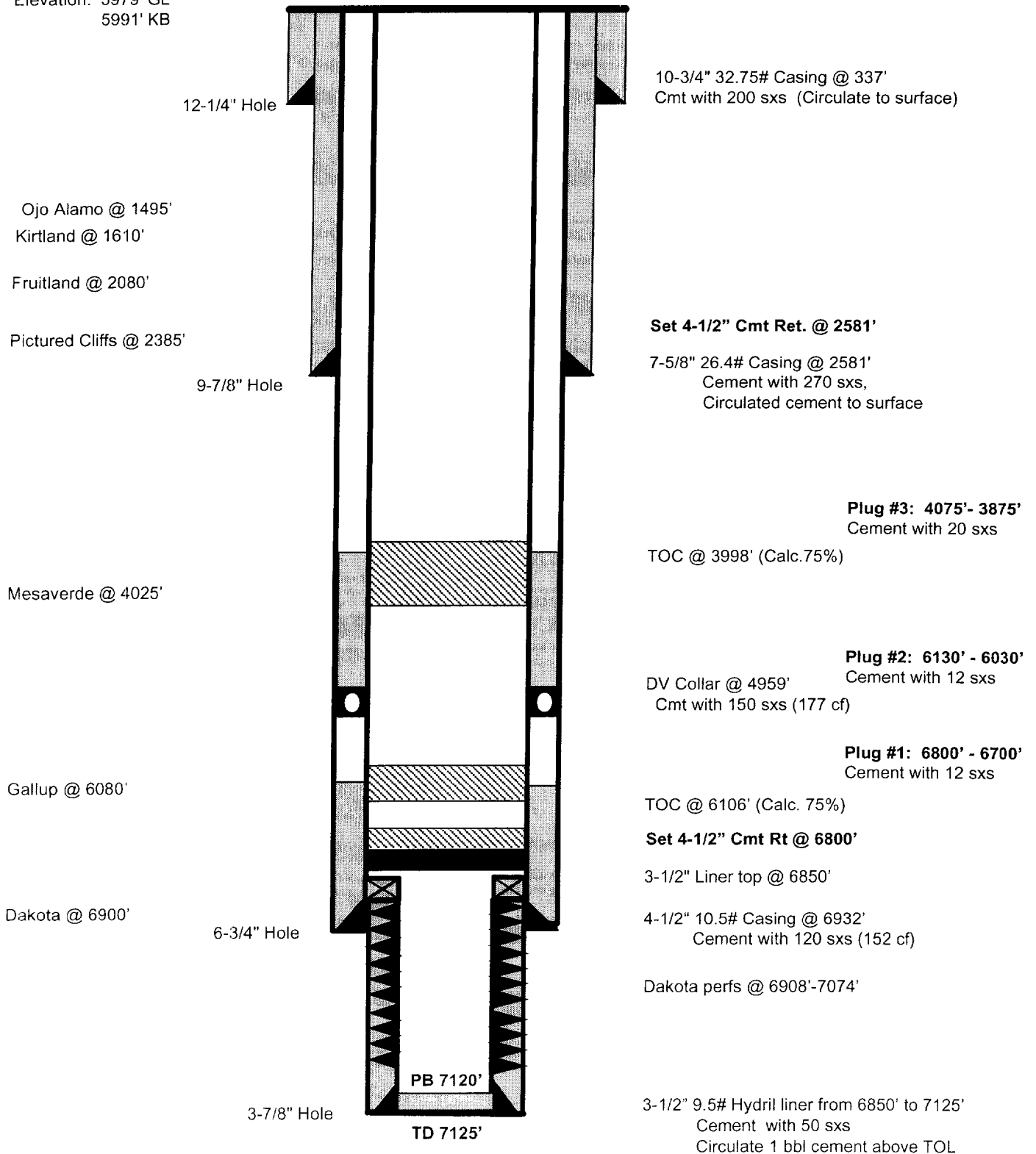
API # 30-045-11901

Today's Date: 1/22/02

Spud: 11/29/66

Completed: 2/14/67

Elevation: 5979' GL
5991' KB



Newberry Com #1 Current

Basin Dakota

(G) Section 5, T-31-N, R-12-W, San Juan County, NM

Today's Date: 1/22/02

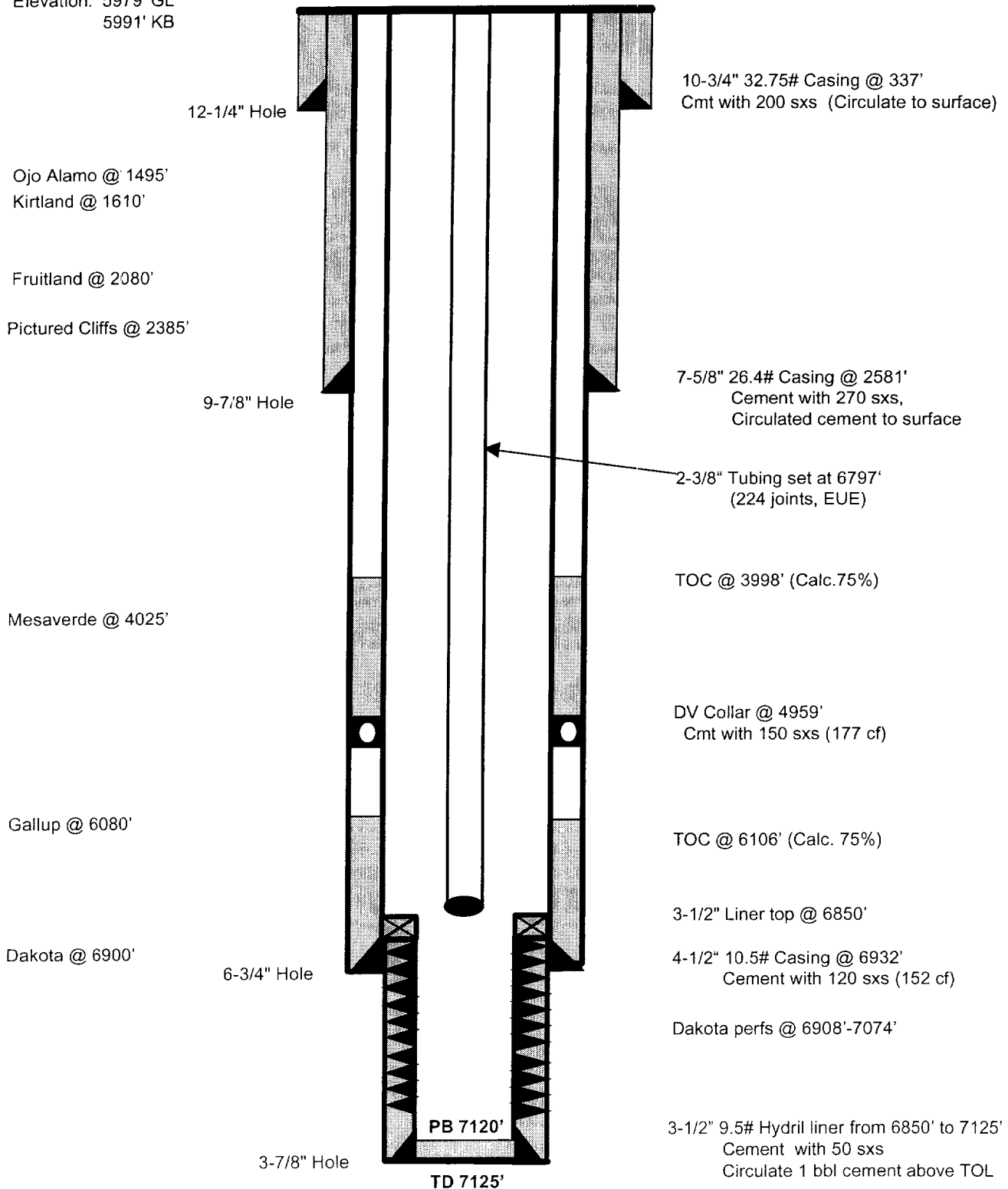
Lat: N 36° 55' 43" / Long: W 108° 6' 54"

Spud: 11/29/66

API # 30-045-11901

Completed: 2/14/67

Elevation: 5979' GL
5991' KB



TEMPORARY ABANDONMENT or
PLUG & ABANDONMENT PROCEDURE

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1/22/02

Newberry Com #1

Basin Dakota

2350' FNL & 1750' FEL, (G) Section 5, T31N, R12W

API 30-045-11901 / San Juan County, New Mexico

Lat: N 36° 55' 43" / Long: W 108° 6' 54"

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

TEMPORARY ABANDONMENT:

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Conoco safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. TOH with about 224 joints 2-3/8" tubing and visually inspect. If necessary, LD tubing and PU and tally tubing workstring. Round-trip 4-1/2" gauge ring or casing scraper to 6800'.
3. **Plug #1 (Dakota perforations and 3-1/2" liner top, 6800' – 6700')**: TIH and set 4-1/2" cement retainer at 6800'. Pressure test tubing to 1200#. Load casing with water and circulate the well clean. Pressure test casing to 800#. If casing does not test, spot or tag subsequent plugs as appropriate. Mix 12 sxs cement and spot a balanced plug inside casing above the retainer to isolate the Dakota interval.
4. **Plug #2 (Gallup top, 6130' - 6030')**: PUH to 6130'. Mix 12 sxs cement and spot a balanced plug inside casing to cover the Gallup top. PUH to 4075'.
5. **Plug #3 (Mesaverde top, 4075'- 3875')**: Mix 20 sxs cement with 2% CaCl₂ and spot a balanced plug inside the casing to cover the Mesaverde top. PUH to 3000' and WOC. TIH and tag cement.
6. PUH one joint. Pressure test the casing to 1000#, hold for 30 minutes. If the PT holds, then circulate the well clean. TOH and LD the tubing. May RU wireline company and run a CBL. ND BOP and NU wellhead. RD and MOL.

PERMANENT ABANDONMENT:

7. If the casing does not pressure test, then continue with well abandonment. TOH with tubing **Plug #4 (7-5/8" shoe, Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo tops, 2631' – 1445')**: Perforate 3 squeeze holes at 2631'. Set 4-1/2" cement retainer at 2581'. Establish circulation out the bradenhead. Mix and pump 261 sxs cement, squeeze 167 sxs outside the 4-1/2" casing and leave 94 sxs inside to cover through the Ojo Alamo top. TOH and LD tubing. If unable to circulate out the bradenhead, then only mix 42 sxs cement and squeeze 30 sxs outside from 2631' to 2531' and spot 12 sxs inside. Then perforate at 2435' and attempt to establish circulation

out bradenhead. Then squeeze cement in annulus to cover through the Ojo Alamo top and then fill the inside of the casing.

TEMPORARY ABANDONMENT or
PLUG & ABANDONMENT PROCEDURE

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1/22/02

Newberry Com #1

Basin Dakota

2350' FNL & 1750' FEL, (G) Section 5, T31N, R12W

API 30-045-11901 / San Juan County, New Mexico

Lat: N 36° 55' 43" / Long: W 108° 6' 54"

PERMANENT ABANDONMENT CONTINUED:

8. **Plug #5 (10-3/4" Surface casing, 387' - Surface):** Perforate 3 squeeze holes at 387'. Establish circulation out bradenhead with water. Mix approximately 100 sxs cement and pump down the 4-1/2" casing to circulate cement to surface. Shut well in and WOC.
9. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Form Status Menu

Sundry Notice

This Sundry Notice was received by the BLM Well Information System and will be processed by the Farmington BLM office.

Current status of Transaction Number **10187**:

Sundry Notice Type: **NOTICE OF INTENT-Plug and Abandonment**

Date Sent: **1/25/2002**

Current status of submission: **RECVD**

Sent to BLM office: **Farmington**

Lease number: **NMSF 078096**

Submitted attachments: **3**

Well name(s) and number(s):

NEWBERRY COM #1

To edit, view, or add a note, [click here](#)

To use this Sundry Notice to file another

Sundry Notice

[click here](#).

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To add/view or remove attachments previously submitted for this Sundry Notice, [click here](#).

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To return to the Operator Main Menu, [click here](#).