Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMSF078146

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
NEWBERRY COM 1

2. Name of Operator
CONOCO INC.

Contact: YOLANDA PEREZ
E-Mail: yolanda.perez@usa.conoco.com

9. API Well No.
30-045-11901

3a. Address
P. O. BOX 2197, DU 3084
HOUSTON, TX 77252-2197

3b. Phone No. (include area code)
Ph: 281.293.1613
Fx: 281.293.5090

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 5 T31N R12W SWNE 2350FNL 1750FWL

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☒ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco Inc. proposes to recomplete the above mentioned well as per the attached procedure.

Requested plat for Fruitland — 3-27-2

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14. I hereby certify that the foregoing is true and correct.
Electronic Submission #10716 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington

Name *(Printed/Typed)* YOLANDA PEREZ — Title COORDINATOR

Signature (Electronic Submission) Yolanda Perez — Date 03/09/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date 3/18/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Newberry Com #1
Recomplete to Fruitland Coal
API # 30-045-11901
NE ¼ Section 5 T31N R12W

Objective: After Dakota zone has been abandoned, perforate and frac Fruitland Coal. Install facilities and place on production.

Well Information:

Interm. Casing:	7 5/8" 26.4 lb/ft set at 2581' Capacity - .04717 bbls/ft or 1.9815 gals/ft Drift diameter 6.844"
Prod. Casing:	4 1/2" 10.5 lb/ft set at 6932' Capacity - .01594 bbls/ft or .6698 gals/ft Drift diameter 3.927"
Liner:	3 ½" 9.2 lb/ft set from 6850 to7074' Capacity - .008706 bbls/ft or .3656 gals/ft Drift diameter 2.867" PBTD 7120'
Current Tubing:	2 3/8" OD set at 6797' Capacity - .00387 bbls/ft or .1626 gals/ft
Current Compl.:	Dakota Perfs 6908' – 7074'
Proposed Compl.:	Fruitland Coal (2080-2385)

Note: This procedure is intended to follow the temporary abandonment procedure to be executed by A+ Well Service. The well will have had a cement retainer set at approximately 2581' and had cement circulated to the surface in the 4 ½" by 7 5/8" annulus.

Procedure:

1. Rig up wireline company and run neutron log from PBTD (approx 2480') to 1980'. Send log to Jim Murphy in Houston.
2. Move in 4 frac tanks and fill with 1%KCl.
3. Pressure test casing to 3500 psi.
4. Rig up perforating company and perforate Fruitland Coal as per Lucas Bazan's frac procedure.
5. Frac Fruitland Coal. Flow back well until it dies.
6. Rig up completion unit. NU BOP.
7. RIH with bit and cleanout to PBTD.

8. When well has stopped producing sand. RIH with joint of 2 3/8" tubing with two ½" holes at the top, a seating nipple, and 2 3/8" tubing to surface. Land end of tubing at 50 to 80 feet below the bottom perf (natural gas anchor). Rig down BOP and rig up wellhead.
9. RIH with 2" x 1½" x 16' top hold down pump, spiral guide, 4 1½" sinker bars, and ¾" rods and polished rod to surface.
10. Rig up pumping tee and stuffing box. Pressure test tubing.
11. Rig down and move off.
12. Install pumping unit and facilities.
13. Begin producing the well.

Pat Bergman
February 15, 2002