Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	LAPPR	OV	ED	
Budget Bure	eau No.	10	04-013	
Expires:	March	31.	1993	

5. Lease Designation and Serial No.

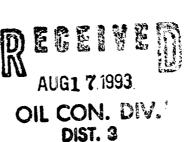
14-20-600-3531	

6.	If	Indian,	Allottee	or	Tribe
l		_			

SUNDRY NOTICES Do not use this form for proposals to de Use "APPLICATION FO	6. If Indian, Allottee or Tribe Name Navajo - Ute Mtn.	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation Many Rocks Gallup Proj
1. Type of Well Oil Well Well Well Well Wother Water	Injection	8. Well Name and No. Many Rocks Gallup
BK Petroleum, Inc. 3. Address and Telephone No.		9. API Well No. 19
P.O. Box 826, Farmington, NM 87499-0826 505-326-3139 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area Many Rocks Gallup
SW NM (Unit E) 2073' FNL & 641	' FWL Sec. 17 31 N-160	11. County or Parish, State San Juan County, NM
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
X Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Altering Casing Return well to production	Conversion to Injection Dispose Water (Note: Report Factor of multiple completion on Well

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per your letter request dated May 3, 1993 the following has been done to return this former water injection well to production: (7/20/93). Rig up well service unit. Release Model A Baker injection packer. Trip out of hole. Go back in hole with scraper and circulate hole clean. Trip out. Go in hole with production tubing. Swab well into workover tank to ascertain commercial production. Well swabs at the rate of 10 bopd. Run 2" x 1-2" x 8' RWAC insert pump and 5/8" rods. Hang well on and rig down pulling unit. Bring pump jack to location. Wait on electric hookup and flowline tie in.



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Completion or Recompletion Report and Log form.)

	AUG1 7,1993. OIL CON. DIV.	MYED AM 9: 51
14. I hereby certify that the foregoing is true and correct Signed Correct Citle	Engineer	Date 4-(0-93
(This space for Federal or State office use) Approved by Title Conditions of approval, if any:		CUERLED FOR RECORD
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wil	lifully to make to any department or agency of the Un	AUG 1 6 1993 nited States any false, fictitious or fraudulent statements
or representations as to any matter within its jurisdiction.		FARMINGTON DISTRICT OFFICE