| | (June 1990) UNITED STATES | | | | | FORM APPROVED | |
|--------|--|---|-------------------------|----------------------------|---------------------------------------|--|--|
| | DEPARTMENT OF THE INTERIOR | | | NTERIOR | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | Budget Bureau No. 1004-0135 | |
| | BUREAU OF LAND MANAGEMENT | | | | (1 5 | Expires: March 31,1993 5. Lease Designation and Social No. | |
| | and the second s | | | | | 600-3531 | |
| | Do not use this | 6. If Indian, Allottee or Tribe Name | | | | | |
| | | - | | | | | |
| | Do not use this form for proposals to drill or to deepen or reentry to attiferent reservoir. Use "APPLICATION FOR PERMIT—" for such proposals | | | | | | |
| | SUBMIT IN TRIPLICATE 1. Type of Well Oil Well Well Well Other Mother A Joten Submit in Triplicate Oil Well Other Mother Oil Oil Oil Oil Oil Oil Oil Oi | | | | | 7. If Unit or CA, Agreement Designation | |
| | | | | | | Mungkocks bally | |
| , ρ. | Name of Openior Name of Openior 8. Well Name at | | | | | | |
| V (/ | 3. Address and Telephoof No. | | | | | | |
| 12 13 | 1000 Kro Brange Ato NW 87417 10 Field and Book on Exploration Asses | | | | | | |
| X | 4. Location of Well (Foot | age, Sec., T., R., M., of Survey I | Description) | w | | To the table to table to the table to ta | |
| Fi | Sec 17 3/N 16W | | | | | | |
| \cup | 1, -, 1 | • | _ | • | 1 | - | |
| | Munt detter F 2253 FNL 1865 FWL SAN Juan | | | | | | |
| | 12. CHECK | | | | | | |
| | | MITTOT TIME BOX | (S) TO INDIC | ATE NATURE | OF NOTICE, REPO | RT, OR OTHER DATA | |
| | TYPE OF | | | | | | |
| | Notice | of Intent | | Abandonment | | Панти | |
| ٠. | | | | | | Change of Plans | |
| | Subseq. | uent Report | | Recompletion | | New Construction | |
| | | | ŧ. | Plugging Back | | Non-Routine Fracturing | |
| | Final A | bandonment Notice | | Casing Repair | | Water Shut-Off | |
| | | ioningothicite (40006 | | Altering Casing | | Conversion to Injection | |
| | | | | Other | | Dispose Water [Note: Report results of multiple completion on Well | |
| • | 13 Describe Property C | | | | | | |
| | give subsurface loc | ompleted Operations (Clearly state a rations and measured and true verti- | ll pertinent details, a | nd give pertinent dates, i | ncluding estimated date of startin | Completion or Recompletion Report and Log form.) g any proposed work. If well is directionally drilled | |
| | | | cal depuis for all m | arkers and zones pertine | nt to this work.)* | | |
| • | | | | | | | |
| • | | | , | | | | |
| | \leq | attachu | ent | | | | |
| • | dee | - acousti | | | | | |
| | | | | | | | |
| | | | | | | | |
| | • | | | | . • | | |
| | | | | | | | |

) FOR RECOR

(This space for Federal or State office use) Date

Title 18 U.S.C. Section 1901, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Wey Energy Services, Inc. Four Corners Division 5651 US Highway 64 P.O. Box 900 Farmington, NM 87499

Phone: 505-327-4935 Fax: 505-327-4962

P&A OPERATION CEMENT SERVICE REPORT

WELL NAME: MANY ROCKS GALLUP UNIT #1-W

TOTAL PLUGS SET: 8

DATE STARTED: 08-31-01

TOTAL SACKS USED: 536 SX

DATE COMPLETED: 09-06-01

STATE WITNESS: H. VILLENUEVA

TRIBE WITNESS: N/A

MOL AND SPOT RIG AND PLUGGING EQUIPMENT. RU RIG. ND WELLHEAD AND CUT OFF WELLHEAD. WELD ON 8 5/8" BELL NIPPLE FOR COMPANION FLANGE. NU BOP AND TESTED BOP. RIH OPEN ENDED TO 3416.86' CIRCULATED HOLE WITH WATER.

PLUG #1 (3209' - 3416'), BALANCED 60 SX CL. B CEMENT + 2% CaCl. POH AND WOC. RIH AND TAGGED TOC AT 3209'.

PLUG #2 (3250' - 3322'), BALANCED 23 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 2945'.

PLUG #3 (2750' – 2945'), BALANCED 60 SX CL. B CEMENT INSIDE CASING. POH AND WOC. RIH AND TAGGED TOC AT 2745'. PRESSURE TESTED CASING TO 500 PSI AND HELD GOOD FOR 15 MINUTES. PUH TO 2491'.

PLUG #4 (2391' - 2491'), BALANCED 47 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 2268'

PLUG #5 (2168' - 2268'), BALANCED 47 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 1451'.

PLUG #6 (1351' - 1451'), BALANCED 48 SX CL. B CEMENT PLUG INSIDE CASING. POH.

PLUG #7 (260' – 360'), RIH WITH WIRELINE AND PERFORATED SQUEEZE HOLES AT 360'. ESTABLISHED CIRCULATION TO SURFACE OUT THE BRADON HEAD. MIXED 114 SX CL. B CEMENT PLUG AND BALANCED TO 260'.

PLUG #8 (0' – 155'), RIH WITH WIRELINE AND PERFORATED SQUEEZE HOLES AT 155'. MIXED 125 SX CL. B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE. RD RIG AND DUG CELLAR. CUT OFF WELLHEAD AND TOPPED OFF CASINGS WITH 12 SX. WELD ON DRY HOLE MARKER AND MOL.

NATHAN E. CRAWFORD. P&A SUPERVISOR

to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

| District Office | | | • | |
|---|--|---|---|--|
| DISTRICT I P.O. Box 1980, Hobbs, NM 88240 | OIL CONSERVATIO | | WELL API NO. | |
| | P.O. Box 208 | | 30-045-12161 | |
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 | Santa Fe, New Mexico 87504-2088 | | 5. Indicate Type of Lease | |
| DISTRICT III | | | STATE FEE | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | | | 6. State Oil & Gas Lease No. | |
| SUNDRY NOT | ICES AND REPORTS ON WEL | 10 | | |
| (DO NOT USE THIS FORM FOR PRO | 7. Lease Name or Unit Agreement Name | | | |
| DIFFERENT RESER | 7. Except value of Olin Agreement Name | | | |
| 1. Type of Well: | -101) FOR SUCH PROPOSALS.) | | | |
| MEIT MEIT MEIT OF GYZ. | OTHER X | Dea Supply well | Many hocks Gallup | |
| 2. Name of Operator | | 7 | 8. Well No. (www. Sage | |
| BK fetheleum | | ······································ | Mary factis Gallys with 1W (12002 Sig | |
| 3. Address of Operator | - 10m (17)113 57 | 5-22 44 170 | 9. Pool name or Wildcat | |
| 4. Well Location | Tree , NM . 87418 52 | 2 33 4-6(13 | · | |
| Unit Letter = : 225 | 3 Feet From The NoRTh | Line and /Sd. | Feet From The West Lin | |
| | | | | |
| Section 17 | | inge 16 W | NMPM Soin Juney County | |
| | 10. Elevation (Show whether | Dr. RKB, KI, GR, etc.) | | |
| 11. Check | Appropriate Box to Indicate 1 | Nature of Notice P | enort or Other Data | |
| NOTICE OF INT | | | SSEQUENT REPORT OF: | |
| [] | | | DECOLITICE ON OF: | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | ALTERING CASING | |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRILLING | G OPNS. PLUG AND ABANDONMENT | |
| PULL OR ALTER CASING | • | CASING TEST AND CI | EMENT JOB | |
| OTHER: | П | | · · · · · · · · · · · · · · · · · · · | |
| | | OTHER: | | |
| Describe Proposed or Completed Opera work) SEE RULE 1103. | tions (Clearly state all pertinent details, ar | nd give pertinent dates, inclu | iding estimated date of starting any proposed | |
| | | | | |
| Phisocodan | d ABundaned Well | De Dad Das | 1. 0. 00 11 1 | |
| | | 173 PER PROCEL | Mixes Phoused | |
| With Conti | <i>lacti</i> | ē. | | |
| | | | | |
| See ATTO | hed REPORT FOR Detail | Last Tropical | 1. | |
| · | The report of the word | ned armoreman | w | |
| | | | • | |
| | | | • | |
| | | | | |
| | | | | |
| | | | | |

| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | | | | | | |
|--|------|---------------------|---------------|--|--|--|--|--|
| SKNATURE Northum Crawfird | (2°) | TIME PEA SUBERVISOR | DATE 9-6-01 | | | | | |
| $oldsymbol{\iota}$ | , | mile | DAIB - I | | | | | |
| TYPEORPRINTNAME NoThan CROWFORD | | | TELEPHONE NO. | | | | | |
| (This space for State Use) | | | | | | | | |
| (This space for State Ose) | | | | | | | | |
| | | TILE | DATE | | | | | |
| APPROVED BY | | 11112 | DAIE | | | | | |
| CONTRACTOR ADDROVAL TO ALTV. | | | | | | | | |



Key Energy Services, Inc.

Four Corners Division 5651 US Highway 64 P.O. Box 900 Farmington, NM 87499

Phone: 505-327-4935 Fax: 505-327-4962

P&A OPERATION CEMENT SERVICE REPORT

WELL NAME: MANY ROCKS GALLUP UNIT #1-W TOTAL PLUGS SET: 8

DATE STARTED: 08-31-01 TOTAL SACKS USED: 536 SX

DATE COMPLETED: 09-06-01 STATE WITNESS: H. VILLENUEVA

TRIBE WITNESS: N/A

MOL AND SPOT RIG AND PLUGGING EQUIPMENT. RU RIG. ND WELLHEAD AND CUT OFF WELLHEAD. WELD ON 8 5/8" BELL NIPPLE FOR COMPANION FLANGE. NU BOP AND TESTED BOP. RIH OPEN ENDED TO 3416.86' CIRCULATED HOLE WITH WATER.

PLUG #1 (3209' - 3416'), BALANCED 60 SX CL. B CEMENT + 2% CaCl. POH AND WOC. RIH AND TAGGED TOC AT 3209'.

PLUG #2 (3250' - 3322'), BALANCED 23 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 2945'.

PLUG #3 (2750' – 2945'), BALANCED 60 SX CL. B CEMENT INSIDE CASING. POH AND WOC. RIH AND TAGGED TOC AT 2745'. PRESSURE TESTED CASING TO 500 PSI AND HELD GOOD FOR 15 MINUTES. PUH TO 2491'.

PLUG #4 (2391' - 2491'), BALANCED 47 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 2268'

PLUG #5 (2168' - 2268'), BALANCED 47 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 1451'.

PLUG #6 (1351' - 1451'), BALANCED 48 SX CL. B CEMENT PLUG INSIDE CASING. POH.

PLUG #7 (260' – 360'), RIH WITH WIRELINE AND PERFORATED SQUEEZE HOLES AT 360'. ESTABLISHED CIRCULATION TO SURFACE OUT THE BRADON HEAD. MIXED 114 SX CL. B CEMENT PLUG AND BALANCED TO 260'.

PLUG #8 (0' – 155'), RIH WITH WIRELINE AND PERFORATED SQUEEZE HOLES AT 155'. MIXED 125 SX CL. B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE. RD RIG AND DUG CELLAR. CUT OFF WELLHEAD AND TOPPED OFF CASINGS WITH 12 SX. WELD ON DRY HOLE MARKER AND MOL.

NATHAN E. CRAWFORD. P&A SUPERVISOR