Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

4.1 d. 1 l l l l l l l l l l l l l l l l l l	Expires: March 31, 1993
070 [MANAGA A	5. Lease Designation and Serial No. 14-20-600-3531
try to a different reservoir.	6. If Indian, Allottee or Tribe Name
proposals	Navajo
-176 OF TORK	7. If Unit or CA, Agreement Designation
Carrie Carrier	Many Rocks Gallup Project
	8. Well Name and No.
JAN 2000 RECEIVED 12 OIL CON DIV	Many Rocks Gallup # 22
	9. API Well No. 30-045-12/62
	10. Field and Pool, or Exploratory Area
S. 91	Many Rocks Gallup

FORM APPROVED

Non-Routine Fracturing

Water Shut-Off

	OW Englanders to	14-20-600-3531
SUNDRY NOTICES AND REPORTS ON WELLS On not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		6. If Indian, Allottee or Tribe Name Navajo
USE ATTEIOATION TO		7. If Unit or CA, Agreement Designation
SUBMIT	Many Rocks Gallup Project	
1. Type of Well Oil Gas Well Other	N 2000	8. Well Name and No.
Name of Operator BK Petroleum, Inc.	(Signature 1)	Many Rocks Gallup # 22 9. API Well No.
 Address and Telephone No. P.O. Box 826, Farmington, NM 87499, 505 	i or com	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Des 2040' FSL, 2070' FWL, Sec. 17, T26N R16W		Many Rocks Gallup 11. County or Parish, State
,	ecc. II all or	San Juan
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, C	R OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction

Final Abandonment Notice Conversion to Injection Altering Casing Dispose Water Other (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*

BK Petroleum, Inc. respecfully request permission to Plug and Abandon the above referenced well in the Many Rocks Gallup Unit.

Plugging Back

Casing Repair

- 1. Set 4 1/2" CIBP at 1460'. RIH with 2 3/8 tubing. Tag CIBP and spot 220' of cement on plug. TOC caculated at 770 BHP.
- 2. Displace 4 1/2 with 8.33 PPG fresh water from TOC @ 1211' to 295' Caculated 14 BBLS.
- 3. Perforate @ 289' circulate cement to surface and fill inside 4 1/2 to surface.
- 3. Cut of casing to allow dry hole marker to be installed.

Subsequent Report

4. Remove surface equipment. remediate location as required.

The below mention procedures will be used to complete this action.

		J
14. I hereby certify that the loregoing is in ward correct Signed	Title President	Date 01/13/00
(This space for Federal or State office use) Approved by Chris Hornords	Title actingTeamLead	Date ///9/00
Approved by Conditions of approval, if any.		