

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**  
Oil

2. **Name of Operator**  
BK Petroleum, Inc

3. **Address & Phone No. of Operator**  
P. O. Box 826, Farmington, NM 87499 (505) 326-3139

4. **Location of Well, Footage, Sec., T, R, M**  
2040 FSL and 2070' FWL, Sec. 17, T-31-N, R-16-W,

5. **Lease Number**  
14-20-600-3531

6. **If Indian, All. or Tribe Name**  
Navajo

7. **Unit Agreement Name**  
Many Rocks Gallup

8. **Well Name & Number**  
Many Rocks #22

9. **API Well No.**  
30-045-87054

10. **Field and Pool**  
Many Rocks Gallup

11. **County & State**  
San Juan County, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

**BK Petroleum plugged and abandoned this well on February 22, 2000 per the following:**

- 2-18-00 MO, RU. Blow down 30# tubing pressure. Packer stuck. RU wireline truck and run 1-13/16" gauge ring down to 1102'. Ran CCL log and found packer from 974' to 980', no tubing below packer. Pump down tubing 2 bpm at 500#, no circulation out casing. Pressure test casing to 500#, held OK. SDFD
- 2-19-00 W. Townsend approved procedure change on plug #1 on 2/18/00. Establish rate down tubing into Gallup perforations with no flow out open casing valve. Plug #1 with 61 sxs Class B cement with 3% CaCl<sub>2</sub> down the tubing to fill the Gallup perforations from 1650' to stuck packer at 980', displaced with water in tubing to 950'. Shut in tubing and WOC 4 hours. RIH with 1-13/16" jet cutter and tag cement at 980'. Jet cut 2-3/8" tubing at 970'. Tubing free. NU wellhead and BOP, test. Tag tubing stub. Plug #2 with 12 sxs Class B cement inside casing from 970' to 820' to cover tubing stub. TOH and LD tubing. Perforate 3 bi-wire squeeze holes at 289'. Establish circulation out bradenhead from 289' to surface. Plug #3 with 73 sxs Class B cement pumped down the 4-1/2" casing from 289' to surface, circulate 1 bbl good cement out bradenhead. Shut in well and WOC. RD rig and equipment; move off location.
- 2-22-00 Dig out wellhead and cut off; found cement down 20' in 4-1/2" and 15' in 8-5/8" annulus. Mix 12 sxs cement and top off casing and annulus then install marker. Mike Wade with BLM was on location.

14. I hereby certify that the foregoing is true and correct.

Signed Brad Walls Title President Date 2/25/00

(This space for Federal or State Office use)  
 APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_ FOR RECORD  
 CONDITION OF APPROVAL, if any:

APR 10 2000  
 FIELD OFFICE  
 SUM