

(SUBMIT IN TRIPLICATE)

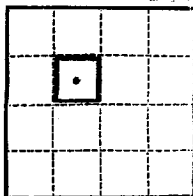
Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee

Lease No.

11-10-000-7114



1963' T1N, 1963' T1E

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 2, 19 63

Well No. 1-42 is located 1900 ft. from N line and 1900 ft. from W line of sec. 35

1/4 Sec. and Sec. No.

35N
(Twp.)

19W
(Range)

106N
(Meridian)

Undesignated
(Field)

San Juan
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 2025.6 ft. L.S.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mud, cement, and all other important proposed work)

Drilled 8-3/4" hole to 4475' where naturally water flow was encountered. Killed water flow with 11.4#/gal. mud. Continued drilling 8-3/4" hole to 4970'. Reduced hole size. Drilled 7-7/8" hole to total depth of 7000'. Reported lost circulation problems at 6470, 6970 and 6980'. Cemented 5", 15-20/70, 2-22, 22-28, new casing at 7000' with 100 gr. cement. V.O.C. 4115 A.M. 11-28-63. Released rig 3:00 A.M. 12-2-63. V.O.C. 24 hours. Started 5" casing to 1900 feet for 30 minutes. O.K. Casing head lag. Started top cement at 2970'. 11-28-63. Displaced casing with oil. Spotted 20 gallons 75% acid at 6980-6990'. Pooled tubing. Perforated with one hole at 6670, 67, 67-10, 12, 22, 30, 35, 68-1, 15, 19 and 68-2'. Run tubing with packer. Set packer at 6400. Added with 1000 gallons 15% acid using ball valves. Run tubing perforated interval.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of Texas, A Division of California Oil Company

Address Drewer "B"

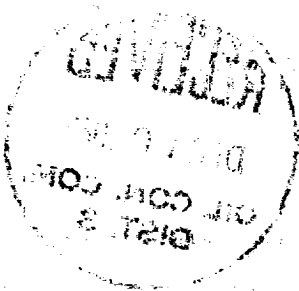
Mountain, Texas

By B. G. Koenig G. C. Koenig

Title Lead Engineer

MINISTRY OF DEFENCE
STATE OF NEW YORK
BUREAU OF THE ARMY
GENERAL INVESTIGATION

RECEIVED - 11/17/1946



DETAILS OF CASE