

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monahans, Texas

February 10, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

A Division of California Oil Company, Navajo Tribal 21, Well No. 1, in SE 1/4, NW 1/4,

(Company or Operator)

(Lease)

Sec. 35, T. 31N, R. 18W, NMPM., Wildcat - Undesignated Pool

Unit Letter

San Juan

County. Date Spudded October 25, 1963 Date Drilling Completed 11-24-63

Please indicate location:

Elevation 5023.6 L.S.M. Total Depth 7006' FBTD 6708'

Top Oil/Gas Pay 6672' Name of Prod. Form. Paradox

PRODUCING INTERVAL - 6672-6770'

Perforations

Open Hole None Depth 7006' Depth Casing Shoe 6472' Depth Tubing

OIL WELL TEST -

Natural Prod. Test: ---- bbls. oil, ---- bbls water in ---- hrs, ---- min. Size ---- Choke ----

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 127 bbls. oil, 0 bbls water in 24 hrs, -0- min. Size 12/64" Choke

GAS WELL TEST -

Natural Prod. Test: ---- MCF/Day; Hours flowed ---- Choke Size ----

Method of Testing (pitot, back pressure, etc.): ----

Test After Acid or Fracture Treatment: ---- MCF/Day; Hours flowed ----

Choke Size ---- Method of Testing: ----

Acid or Fracture Treatment (Give amount of material used, such as acid, water, oil, and sand): 1. Acidized with 1000 gallons 15% acid using ball sealers. 2. Acidized with 3000 gals. retarded acid in 3 stages using ball sealers.

Casing Tubing 660 Date first new December 3, 1963 Press. Packout Press. oil run to tanks

Oil Transporter Rock Island Oil & Refining Company, Inc., Huntington, W. Va.

Gas Transporter No sales outlet at present time.

Remarks: * Circulated estimated 20 cu cement to surface.
** Circulated estimated 150 cu. cement to surface.
*** Top cement by cement head log - 5994'

I hereby certify that the information given above is true and correct to the best of my knowledge.
Approved FEB 12 1964, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

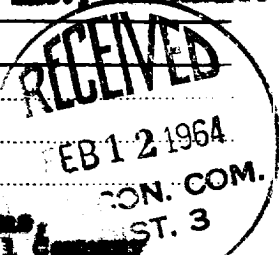
Title Supervisor Dist. # 3

By: G. G. Keenig (Signature)

Title Lead Engineer

Name Standard Oil Company of Texas
A Division of California Oil Company

Address Drawer "B", Monahans, Texas



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OIL CONSERVATION COMMISSION		
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