

Indian Agency \_\_\_\_\_

## Allottee \_\_\_\_\_

Lease No. 14-00000-7314

**CONFIDENTIAL** **GEOLOGICAL SURVEY**

## SUNDRY NOTICES AND REPORTS ON WELLS

|   |  |  |  |
|---|--|--|--|
| NOTICE OF INTENTION TO DRILL                  |  | SUBSEQUENT REPORT OF WATER SHUT-OFF        |  |
| NOTICE OF INTENTION TO CHANGE PLANS           |  | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |  |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF    |  | SUBSEQUENT REPORT OF ALTERING CASING       |  |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL |  | SUBSEQUENT REPORT OF REDRILLING OR REPAIR  |  |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE       |  | SUBSEQUENT REPORT OF ABANDONMENT           |  |
| NOTICE OF INTENTION TO PULL OR ALTER CASING   |  | SUPPLEMENTARY WELL HISTORY                 |  |
| NOTICE OF INTENTION TO ABANDON WELL           |  |  |  |

(INDICATE ABOVE BY CHECKING)

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

RECEIVED

Well No. 1-21 is located 1000 ft. from [N] line and 1000 ft. from [E] line of sec. 25  
out of NE 1/4, Sec. 25  
 (1/4 Sec. and Sec. No.)  
Unidentified  
 (Field)  
San Juan  
 (Twp.) (Range) (Meridian)  
 (County or Subdivision)  
New Mexico  
 (State or Territory)

The elevation of the derrick floor above sea level is 503.6 ft. N.D.N.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Following completion of perforations 6072, 66, 6720, 28, 20, 22, and 70, well flowed 3 barrels sand oil, 72 MB, 150 barrels new oil and 5 barrels new water in 24 hours, various chokes, fluid taking pressure 690 psi. On 5 day pressure buildup test, taking pressure increased to 875 psi. On 14 day test taking 12/12/64, flowed MB 20, (hr. 30.50) 0 MB, 1' choke, 20 days at 820 psi, 600 - 620. Shut-in well with oil storage tank. Killed well and tested at 6072', after removing lowest perforation. Ruptured up two perforations and sand water. Installed back pressure valve in wellhead. Well shut-in pending additional testing.

Understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of Texas, A Division of Standard Oil Company 1964

Address **XXXXXXXXXX**

██████████ ██████████

By Howard J. L. [Signature]

Title Waterfront Development

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