

Section 36

(SUBMIT TO THE UNITED STATES)

Office Address: 2025 DEPT. OF THE INTERIOR

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Address:

Form No. 20-31-0003-7116

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SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	PRELIMINARY REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANNING	PRELIMINARY REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CALLING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACID TEST	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL		

INDICATE ABOVE BY CHECK MARKS AND OTHER DATA

Survey Section 23-31

Well No. 2 is located 1390 ft. from line and 1400 ft. from line of sec. 23

1/4 Sec. 23, Sec. 36
(1/4 Sec. and Sec. No.)

11E
(Twp.)

10N
(Range)

11W
(Meridian)

Unincorporated
(Place)

San Juan
(County or Political Entity)

New Mexico
(State or Territory)



The elevation of the derrick floor above sea level is 5121 ft.

DETAILS OF WORK

(State briefly of and specify depths to objective sands; show sizes, weights, and lengths of proposed strings; indicate mudlogging points, and all other important proposed work.)

Set bridge plug on wireline at 7000'. Run tubing and packer to 6927'. Ripped up
 down. Tested bridge plug to 3000 psi, O.K. Perforated selectively interval
 6948-6979 with 11 shots. Added perforations 6948-6979 with 1000 gallons.
 finished and flowed 264 BW and 6 BW in 3 days. Shut well in. On 4-19-64,
 rigged tree, installed 100% . Pulled packer and tubing. Set cement retainer
 at 6927'. Expanded perforations 6948-6979 with 11 sq. cement. WOC 4-20-64.
 drilled out cement 6900-7020'. Tested surface to 2000 psi, O.K. Run 2-3/8"
 tubing and packer. Set packer at 6796'. Removed 100%, rigged up tree.
 Perforated 6948-6976' with 3 shots. Added perforations with 500 gallons.
 Recovered 85 barrels salt water, no oil in 3 days. Shut well in and released
 milling unit 4-27-64.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company: Standard Oil Company of Texas, a Division of California Oil Company

Address: INQUIRY '6'

Submitted: [Signature]

By: J. H. [Signature]

Title: District Engineer

ILLEGIBLE

RECEIVED
JUN 2 1962
OIL CON. COM.
DIST. 3

TEGIDE