

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Tenneco Oil Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81301						8. FARM OR LEASE NAME Newberry "A"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790 FNL 990 FEL At top prod. interval reported below At total depth Same						9. WELL NO. #1	
14. PERMIT NO.						12. COUNTY OR PARISH San Juan	
DATE ISSUED						13. STATE New Mexico	
15. DATE SPUDDED 8/25/65	16. DATE T.D. REACHED 9/18/65	17. DATE COMPL. (Ready to prod.) 10/4/65	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5999 GR		19. ELEV. CASINGHEAD 5990		
20. INTERVALS, MD & TVD 7225		21. PLUG BACK T.D., MD & TVD 7148		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-7225	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE 0	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8		21		215		12-1/4	
4-1/2		10.5 & 9.5		7203		7-7/8	
						125 ex	
						1st stage 160 ex	
						2nd stage 300 ex	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
NONE							
						SCREEN (MD)	
						2-3/8	
						7141	
						None	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8		7141		None			
31. PERFORATION RECORD (Interval, size and number)							
7131-7064 7043-6956 6934-6892 Acidized: 300 gals 7148 1500 gals 7131-7064 - 1500 gals 7043-6956 33.* 1500 gals 6934-6892							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7131-7064				35,000 lbs oil & 1166 bbls wtr.			
7043-6956				80,000 lbs oil & 2196 bbls wtr.			
6934-6892				36,600 lbs oil & 702 bbls wtr.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST		HOURS TESTED		CHOKED SIZE		PROD'N. FOR TEST PERIOD	
11/5/65		3/4					
FLOW METER PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
Flow 312		SICP 1700		SICP 1063		GAS—MCF.	
SICP 1724						WATER—BBL.	
						ON GRANTY ART (CORE.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
5509 MCFPD							
35. LIST OF ATTACHMENTS							
None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.							
SIGNED		TITLE		DATE			
Harold C. Nichols		Sr. Production Clerk		12/14/65			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Distribution: 5 to USGS in Farmington, 1 to Continental, 1 to file

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	2925	2420	Sd, Gas	Same		
Mesaverde	4050	4975	Sd, Gas			
Dakota	6890	7122	Sd, Gas			