

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau NO. 1004-0000
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FNL, 990' FEL

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14. PERMIT NO.

15. ELEVATIONS (Show whether at top of well or etc.)

5990' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF-078146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newberry A

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA

Sec. 8, T31N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing Repair

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco Oil Company requests permission to repair the referenced well according to the attached detailed procedure.

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OR CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinney

TITLE Senior Regulatory Analyst

DATE 6/18/84

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

APPROVED

JUN 27 1984
S. James & Edwards, Jr.

M. MILLENDACH

MANAGER

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2589

LEASE Newberry A

WELL NO. 1

8-5/8 "OD, 24 LB, J-55 CSG.W/ 225 SX

TOC @

4-1/2 "OD, 9.5/10.5 LB, J-55 CSG.W/160/300 SX

good rtns on 1st stage, lost circ on 2nd stage.DETAILED PROCEDURE:

1. Blow down Dakota. MIRUSU.
2. NDWH. NUBOP.
3. RIH w/tbg and pkr to PBTD. POOH. RIH w/tbg & bit and CO to PBTD w/foam if necessary. POOH.
4. RIH w/Model D pkr w/expendable plug on WL and set @ 6800'.
5. RIH w/fullbore pkr. PT Model D to 2000 psi. Dump 2 sxs sand on pkr.
6. Isolate top and btm of casing leak.
7. Set pkr /P stands above top of leak.
8. PT BS to 1000 psi. Establish rate down tbg while monitoring BS pressure.
9. Sqz casing leak w/150 sxs Class B cmt ~~followed~~ by 100s Class B w/2% CaCl₂ (max sqz press = 1500 psi). If no squeeze is obtained, overdisplace by 5 bbls and resqueeze after 4 hours.
10. Reverse tbg clean. Pull 2 stds & reset pkr. Hold pressure on sqz overnight.
11. POOH w/tbg and pkr.
12. RIH w/tbg and bit and DO cmt. PT csg to 500 psi. Resqueeze if necessary. POOH.
13. RIH w/half muleshoe, SA, SN, and tbg.
14. Circulate sand off Model D pkr. Circulate pkr fluid down BS.
15. Land SA in Model D. NDBOP. NUWH.
16. Swab well in return to production.

245'

2 3/8 tbg
w/ R-3
pkr @ 6801DV @
5029'6892'
DAKOTA
7131'7148
7203

OWEN