

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newberry A

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., N., OR S.E. AND
SURVEY OR AREA

Sec. 8, T31N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE
NM

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

790' FNL, 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether BP, RT, GR, etc.)

5990' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) casing repair

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08/21/84: MIRUSU. NDWH. NUBOP. RU WL & RIH w/cast iron BP. Set BP @7100'. RIH w/WL set RBP. Set BP @6800'.

08/22/84: Set pkr @6500'. Press tst BP to 2000 psi. Held o.k. Isolate btm leaks fr 5583-4865'. Found another hole @3742'. Sqz'd btm leaks w/150 sxs of Class B Neat & 100 sxs of Class B w/2% CaCl₂. SD. Let set 3-1/2 hrs. Brk circ'n out top leak out thru Bradenhead to surface @ 3 BPM & 1000 psi. Sqzd top leaks w/200 sxs of Halliburton Light & 100 sxs of Class B Neat w/2% CaCl₂. Max sqz press = 1000 psi. Released pkr. PU 6 stds & reversed tbq clean. Reset pkr. Re-press'd to 1000 psi.

08/23/84: Tagged cmt on top. Sqzd to 3500'. Drld cmt. Press tstd to 500 psi. Lost 25 psi in 5 mins. Had sml leak on BOP. RIH w/rest of the tbq. Tag cmt on btm sqz @4400'. Drld to 4800'.

08/27/84: Drld out to btm sqz. Press tstd csg to 500 psi. Held o.k. Released & POOH w/tbg & RBP. RIH w/tbg & R3 pkr. Set pkr @6813'. NDBOP. NUWH. Final tbq detail: 218 jts, 2-3/8", J-55, EUE, 4.7#, 6799.46', w/R3 pkr on btm, 1.7" ID S/N 1jt off btm.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sr. Regulatory Analyst

DATE

8/29/84

(This space for Federal or State agency use)

APPROVED BY

TITLE

DATE

ACCEPTED FOR RECORD

SEP 06 1984

OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RY