## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports	on Wells	<u>.</u> .
	5.	Lease Number SF-077651
l. <b>Type of Well</b> GAS	6.	
None of Orange	7.	Unit Agreement Name
2. Name of Operator  BURLINGTON  RESOURCES  OIL & GAS COMPANY		
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 32		Well Name & Number Richardson #11 API Well No.
	·····	30-045-12178
4. Location of Well, Footage, Sec., T, R, M 990'FNL, 990'FWL, Sec.22, T-31-N, R-12-W, NM		. Field and Pool
330 TME, 330 TWE, Sec.22, 1-31-N, R-12-W, NM		Blanco MV/Basin DK  County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF		R DATA
Type of Submission Type X Notice of Intent Abandonmen	<b>e of Action</b> t	l
X Recompleti	on New Constru	
Subsequent Report Plugging B	ack Non-Routine	Fracturing
Final Abandonment Casing Rep.	air Water Shut asing Conversion	off to Injection
_X_ Other - Con	mmingle	
13. Describe Proposed or Completed Operations		
It is intended to recomplete the Mesaverd wellbore according to the attached proformations will be commingled.  **DIFC 2// AZ /	cedure. The Mesaverde	isting Dakota and Dakota
14. Thereby certify that the foregoing is tr		
7 1/19 0	gulatory Supervisor D	ate 1/17/01 TLW
(This space for Federal or State Office use) APPROVED BYTitle	Date	APR 2 6-45
CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wil United States any false, fictitious or fraudulent statements or representations	llfully to make to any department or	r agency of the

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazzo Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and

Signature and Seal of Professional Surveyer:

correct to the best of my belief.

Date of Survey

Certificate Number

N NO DIEME N				Jan	m i c, i i i i	07504 2000			•		
drict IV Box 2008, Sant	a Fe. NM I	7504-2088						AM	ENDED REPORT		
		WE	LL LOC	ATION	AND ACE	EAGE DEDIC	CATION PL	AT			
API Number 1 Pool Code						<sup>1</sup> Pool Name					
30 <b>–</b> 045–			72319/71599			Blanco Mesaverde/Basin Dakota					
' Property (			' Property Name Richardson					1	* Well Number		
'OGRID			-!-Operator-Name					*-Elevation			
14538			Burlington Resources Oil & Gas Company						6229' GR		
14330					10 Surface						
UL or lot so.	Section	Township	Range	Lot ide-	Feet-from-the	- North/South-line	Feet from the	East/West line	County		
D	22	31N	12W		990	North	990	West	San Juan		
		1	11 Bot	tom Hol	e Location	If Different Fro	om Surface				
UL or lot so.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West time	County		
Dedicated Ac	4.66		Consolidatio		Order No.						
NO ALLO	WABLE	WILL BE OR A	ASSIGNE NON-ST	D TO TH	IS COMPLET UNIT HAS I	ION UNTIL ALL SEEN APPROVEI	INTERESTS INTERE	HAVE BEEN ( /ISION	CONSOLIDATED		
990′	940,				iginal pla nest V. Ec	t from Hohawk 9-9-64	i hereby cer	zify that the inform	ERTIFICATION stion contained herein is from knowledge and belle		
				22			Printed N	Peggy Cole Printed Name Regulatory Supervisor Title   -  8 -0			
		-		1		- 1 b	4		ERTIFICATIO		
R:				il	1. P. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	<b>A</b> 39	I hereby	certify that the well	location shown on this pl		

## **Sundry Notice Submittal**

Well: Richardson #11

Unit D, Sec. 22, T31N, R12W

It is intended to recomplete the Mesaverde formation in the existing Dakota wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set above the Dakota formation at approximately 7107'.

If adequately isolated by cement, the Mesaverde formation will be perforated and fracture stimulated in the following interval: 3385-5225'. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback and clean out, tubing will be landed at approximately 100' above PBTD. The well will then produce commingled production from the Mesaverde and Dakota formations.