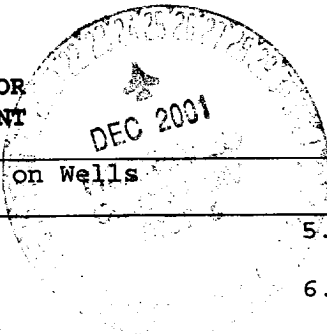


submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 990' FWL, Sec. 22, T-31-N, R-12-W, NMPM

- 5. Lease Number
NMSF077651
- 6. If Indian, All. or
Tribe Name
- 7. Unit Agreement Name
- 8. Well Name & Number
Richardson #11
- 9. API Well No.
30-045-12178
- 10. Field and Pool
Blanco MV/Basin DK
- 11. County and State
San Juan Co, NM

MH

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Commingle
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

- 11-16-01 MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbg. SDON.
- 11-17-01 TIH w/CIBP, set @ 6500'. PT csg to 1000 psi, OK. Ran GR/CBL @ 5500-2650', 100% bond @ 2650', cmt top above 2650'. SDON.
- 11-18-01 PT csg to 3000 psi/15 min, OK. Perf Point Lookout @ 5012, 5014, 5020, 5021, 5026, 5028, 5029, 5034, 5035, 5044, 5052, 5053, 5058, 5074, 5076, 5084, 5092, 5106, 5112, 5114, 5116 w/1 SPF for a total of 21 holes. Brk dwn Point Lookout perms. Frac Point Lookout w/100,000# 20/40 Brady sand, 2220 bbls slk wtr. TIH w/CIBP, set @ 4950'. PT csg & CIBP to 3000 psi, OK. Perf Menefee @ 4634, 4635, 4636, 4660, 4662, 4664, 4666, 4699, 4712, 4726, 4747, 4768, 4773, 4799, 4800, 4815, 4829, 4834, 4836, 4856, 4886, 4898, 4900, 4904 w/1 SPF for a total of 24 holes. Brk dwn Menefee perms. Frac Menefee w/50,000# 20/40 Brady sand, 1234 bbls slk wtr. TIH w/CIBP, set @ 4250'. PT csg & CIBP to 3000 psi, OK. SDON.
- 11-19-01 Perf Lewis @ 3373, 3451, 3496, 3498, 3500, 3603, 3604, 3643, 3644, 3672, 3770, 3773, 3774, 3787, 3788, 3789, 3814, 3830, 3859, 3860, 3868, 3874, 3875, 3876, 3889, 3896, 3900, 3902, 3944, 3998 w/1 SPF for a total of 30 holes. Brk dwn Lewis perms. Frac Lewis w/200,000# 20/40 Brady sand, 656 bbls 20# lnr gel, 1,091,500 SCF N2. Flow back well.
- 11-20-01 Flow back well.
- 11-21-01 TIH w/mill to 4014'. Circ well clean. SDON.
- 11-26-01 Circ & CO to CIBP @ 4250'. Mill out CIBP @ 4250'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *Jeanne Cole* Title Regulatory Supervisor Date 12/17/01
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

K

11-27-01 Circ & CO to CIBP @ 4950'. Mill out CIBP @ 4950'.
11-28-01 Circ & mill out CIBP @ 4950'.
11-29-01 TOOH w/mill. Flow well.
11-30-01 TIH w/mill, tag up @ 6253'. Circ & CO to 6320'.
12-1-01 CO to 6411'. Flow back well.
12-2-01 Flow back well.
12-3-01 Flow back well. CO to CIBP @ 6500'. Mill out CIBP @ 6500'. Flow well.
12-4-01 Flow back well. TOOH w/mill. TIH w/mill, tag up @ 6470'. Circ & CO to
CIBP @ 6500'. Mill on CIBP @ 6500'. Flow well.
12-5-01 Mill out CIBP @ 6500'. Tag up @ 7262'. Circ & CO to 7280'.
12-6-01 TOOH w/mill. Flow well.
12-7-01 Flow well. TIH w/mill, tag up @ 7250'. Circ & CO well.
12-8-01 TOOH w/mill. TIH w/228 jts 2-3/8" 4.7# J-55 tbg, set @ 7213'. SN @ 7180'.
ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under R11363.