Form 9–331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42–R142

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-600-3530

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo-Ute Mountain

1.

| OIL WELL ☐ | GAS WELL ☐ | OTHER | Injection |

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

1860 Lincoln Street, Suite 501, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit L, 1967' f/South & 981' f/West lines, Section 7

7. UNIT AGREEMENT NAME

Many Rocks Gallup Uni

8. FARM OR LEASE NAME

Many Rocks Gallup

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Many Rocks Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7-31N-16W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5745'

16.

12. COUNTY OR PARISH   13. STATE

San Juan   New Mexic

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT		MULTIPLE COMPLETE	
SHOOT OR ACIDIZE		ABANDON*	
REPAIR WELL		CHANGE PLANS	
(Other)			

SUBSEQUENT REPORT OF:

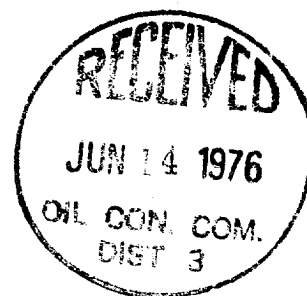| WATER SHUT-OFF | ☐ | REPAIRING WELL | ☐ |
FRACTURE TREATMENT		ALTERING CASING	
SHOOTING OR ACIDIZING		ABANDONMENT*	
(Other) Shut In, Extension Request			

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Unit production declined to 27 BOPD which is below the economic limit. Injection stopped to reduce expenses and evaluate unit performance without injection.
This well was shut in 3-29-73. U.S.G.S. approved Supplemental Plan of Development 1-23-73.
This well is in a Unit. Waterflood operations have been temporarily suspended. Future plans are to conduct waterflood and tertiary recovery studies. These studies may result in a revised waterflood plan or in a tertiary recovery program that may require the use of this well in order to recover the maximum amount of oil from this reservoir.

RECEIVED
JUN 14 1976
OIL CON. COM.
DIST 3

TEMPORARY ABANDONMENT
EXPIRES JUN 1 1977

Two copies sent to New Mexico Oil Conservation Commission

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Walther, Jr.   TITLE Operations Manager   DATE 6/04/76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side