Form approved. Budget Bureau No. 42-R1424. Form 9-331 (May 1963) SUBMIT IN TRIPLICATE* UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY 14-20-600-3531 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.,
Use "APPLICATION FOR PERMIT—" for such proposals.) Navajo-Ute Mountain 7. UNIT AGREEMENT NAME WE'LL Many Rocks Gallup Unit GAS WELL OTHER Injection 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Many Rocks Gallup Atlantic Richfield Company 9. WELL NO. 3. ADDRESS OF OPERATOR 1860 Lincoln Street, Suite 501, Denver, Colorado 80
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 21 8029 10. FIELD AND POOL, OR WILDCAT Many Rocks Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit G, 1673' f/North & 1789' f/East lines Sec. 17 Sec. 17-31N-16W 12. COUNTY OR PARISH | 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. New Mexico San Juan

55341

16.	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data						
	NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:		
	TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREADMENT SHOOTING OR ACIDIZING (Other) Shut In		
	(Other)				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Unit production declined to 27 BOPD which is below the economic limit. Injection stopped to reduce expenses and evaluate unit performance without injection.

This well was shut in 3-29-73. U.S.G.S. approved Supplemental Plan of Development 1-23-73.

This well is in a Unit. Waterflood operations have been temporarily suspended. Future plans are to conduct waterflood and tertiary recovery studies. These studies may result in a revised waterflood plan or in a tertiary recovery program that may require the use of this well in order to recover the maximum amount of oil from this reservoir.

Two copies sent to New Mexico Oil	Conservation Commission	
18. I hereby certify that the foregoing is true and correct		
signed W. A. Walther Jr. 1902	TITLE Dist. Prod. & Drlg. Supt.	DATE 10/18/74
(This space for Federal or State office use)		·
APPROVED BY	TYPLE	DATE