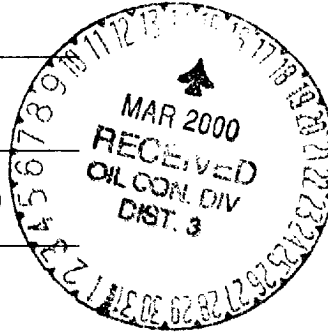


submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

2000 MAR -2 21:13:50

1. Type of Well Oil	5. Lease Number 14-20-600-3531
2. Name of Operator BK Petroleum, Inc	6. If Indian, All. or Tribe Name Navajo
3. Address & Phone No. of Operator P. O. Box 826, Farmington, NM 87499 (505) 326-3139	7. Unit Agreement Name Many Rocks Gallup
Location of Well, Footage, Sec., T, R, M 1673' FNL and 1789' FEL, Sec. 17, T-31-N, R-16-W,	8. Well Name & Number Many Rocks #21
	9. API Well No. 30-045-12182
	10. Field and Pool Many Rocks Gallup
	11. County & State San Juan County, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

BK Petroleum plugged and abandoned this well on February 24, 2000 per the following:

- 2-22-00 MO, RU. Line pit and layout relief line to pit. Open up well and blow down 20# tubing pressure. PU to release packer. NU BOP, test. TOH with 44 joints 2-3/8" tubing with Model "A" packer, total 1392'. Set 4-1/2" Downhole CR at 1435'. PT tubing to 500#, OK. PT casing to 500# for 15 min, OK. Plug #1 with retainer at 1435, spot 21 sxs Class B cement inside casing above CR to isolate Gallup perforations, TOC at 1158'. TOH and LD tubing. Perforate 3 bi-wire squeeze holes at 235'. Establish circulation out bradenhead. Plug #2 with 81 sxs Class B cement pumped down the 4-1/2" casing from 235' to surface, circulate 1 bbl good cement out bradenhead valve. Shut in well and WOC.
- 2-23-00 Safety Meeting. Open up well and ND BOP. Dig out wellhead and cut off, found cement in 4-1/2" casing down 10' and 8-5/8" casing down 8'. Mix 16 sxs Class B cement to fill the casing and the annulus and then install P&A marker. Finish RD and move off location.
Mike Wade, BLM representative was on location.

14. I hereby certify that the foregoing is true and correct.

Signed Brad Walls Title President Date 2/25/00

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____ FOR RECORD

CONDITION OF APPROVAL, if any:

MAR 3, 2000

ADMINISTRATIVE OFFICE
V Sam