

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	NOV 25 1985	5. LEASE DESIGNATION AND SERIAL NO. SF-078097
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1843' FSL, 1056' FWL		8. FARM OR LEASE NAME Heaton LS
		9. WELL NO. 16
		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 28, T31N R11W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5911' GL	12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) TA Dakota D	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tenneco requests permission to set a cast iron bridge plug to isolate a wet Dakota D sand according to the attached detailed procedure.

RECEIVED  
DEC 02 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Senior Regulatory Analyst

DATE 11/20/85

(This space for Federal or State office use)

APPROVED BY [Signature]

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

APPROVED
NOV 24 1985
DATE
[Signature]
FARMINGTON RESOURCE AREA

293

5213/KFK/2

LEASE Heaton LS

WELL NO. 16

CASING:

10-3/4" OD, 33 LB, SN CSG.W/ 310 SX

TOC @ surf. HOLE SIZE 12-1/4 DATE: 7-61

REMARKS

7-5/8 "OD, 26.4 LB, J-55 CSG.W/ 150 SX

TOC @ 1900. HOLE SIZE 8-3/4 DATE: 7-61

REMARKS

4-1/2 "OD, 10.5 LB, J-55 CSG.W/ 410 SX

TOC @ 4100'. HOLE SIZE 6-1/4 DATE: 7-61

REMARKS

TUBING:

2-3/8 "OD, 4.7 LB, J-55 GRADE, 8 RD, CPLG

LANDED @ 7085. SN, PACKER, ETC. SN 1 jt &

sub off btm.

"OD, LB, GRADE, RD, CPLG

LANDED @ SN, PACKER, ETC.

PUMP None RODS 194-5/8", 86-3/4" ANCHOR Guiberson  
@ 6926' Stuck

DETAILED PROCEDURE:

1. MIRUSU. NU ROD BOP.
2. POOH laying dn pump & rods.
3. Kill tbg w/1% KCl wtr. NDWH. NUBOP.
4. POOH w/tbg & anchor (if stuck, attempt to circulate water past anchor).
5. RIH w/retrievematic pkr to 6850'. Set and PT annulus to 500 psi.
6. If leak exists, PUH to locate.
- \* 7. RIH and reset pkr at 6850'+ and land. Put on Prod.
8. If leak doesn't exist, POOH w/ pkr.
9. RIH w/ WL set CIBP. Set @ 7110'.
10. RIH w/tbg w/bit & scraper, set @ 7060'±.
11. Spot 200 gals 15% inhibited HCL from 7060 to 6600'.
12. Run scraper over perfs several times. Then circulate around w/nitrogen.
13. POOH w/bit & scraper.
14. RIH w/tbg w/SN 1 jt off btm.
15. Land tbg @ 7000'±.
16. NDBOP. NUWH.
17. Kick well around w/N<sub>2</sub>.

\* If csq leak exists, stop at this point and develop a remedial procedure to repair

2659

DAKOTA

PBTD 71160-

7209

GUIBERSON  
TDS ANCHOR  
6626'  
(STUCK)  
4 JTS TDS  
SN 1 JT TDS  
SUB  
1 JT TDS  
GULL  
HUC